Submit 3 Copies to Appropriate	State of New M Energy, Minerals and Natural		Form C-103	
District Office			Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION	ONAPEUNION	WELL API NO.	
DISTRICT II	P.O. Box 20 Santa Fe, New Mexico		30-015-02121	
P.O. Drawer DD, Artesia, NM 88210			5. indicate Type of Lease STATE XX FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		FEB 15 '90	6. State Oil & Gas Lease No.	
		<u> </u>	647	
DIFFERENT RESE	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEI RVOIR. USE "APPLICATION FOR PE > 101) FOR SUCH PROPOSALS.)	N OF PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS	Pli	ugged &		
WELL WELL	OTHER AD.	andoned	Resler Yates State	
_ Arch Petroleum In	c.		3. Well No.	
3. Address of Operator	······································		9. Pool name or Wildcat	
<u>Suite II-A, 777 Tav</u> 4. Well Localion	<u>lor St. Ft. Worth,</u>	<u>Tx 76102</u>	Artesia - QN GB SA	
	Feet From The South	Line and <u>878</u>	Feet From The East	
Section 29	Township 185 R			
	Township 185 Ri	nge <u>28E</u> DF, RKB, RT, GR, etc.)	NMPM Eddy County	
		3540'		
1. Check A	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other Data	
NOTICE OF INT			SEQUENT REPORT OF:	
		REMEDIAL WORK		
		COMPLEXICE DEVICE		
	CHANGE PLANS			
JLL OR ALTER CASING		COMMENCE DRILLING		
JLL OR ALTER CASING		CASING TEST AND CE		
JLL OR ALTER CASING THER: 2. Describe Proposed or Completed Operat work) SEE RULE 1103. 1/31/90 - REMOVED 2 the hole with 7 3/4	ions (Clearly state all pertinent details, an 2" Diameter x 18" 1 bit to 35' and dri t inside 10 3/4 to	CASING TEST AND CE OTHER: d give periment dates, includ ong cement pl lled 6' cemer 46', prill		
JLL OR ALTER CASING THER: 2 Describe Proposed or Completed Operation work) SEE RULE 1103. 1/31/90 - Removed 2 the hole with 7 3/4 0rilled 5' of cemention casing at 267'. Tri 2/01/90 - Ran in hol	ions (Clearly state all periment details, an 2" Diameter x 18" 1 bit to 35' and dri t inside 10 3/4 to p out of hole. SD le to 267', drilled fell to side. Dr	CASING TEST AND CE OTHER: d give periment dates, includ ong cement pl lled 6' cemer 0 46'. Drill ON.	ing estimated date of starting any proposed	
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ARCH PETROLEUM, INC. Resler Yates State #48Artesia, Eddy County Page 2 of 2

02/03/90 - Trip in hole and tag cement at 1490'. Trip out to 896'. Set 50 SX Class "C" with 4% CACL. Trip out of hole. WOC 2 hours. Trip in hole and tag cement at 740'. (Bottom of 8 5/8 casing reported at 846'). Trip out of hole to 568'. Set 60 SX Class "C" with 4% CACL. Trip out of hole. WOC 2 hours. Trip in hole and tag cement at 508' (top of 8 5/8 reported at 508'). Pumped 600 gallons Flocheck. 4 bags Floseal, 4 SX Frac Sand and 25 SX Class "C" with Floseal. Trip out of hole. WOC 2 hours. Trip in hole and tag cement at 499'. Trip out of hole. SDON.

02/04/90 - Trip in hole to 499' and pump 20 SX Class "C". Top at 450'. Trip out of hole to 345. (Bottom of 10 3/4 reported at 295'). Pump 60 SX Class "C" with 4% CACL. Trip out of hole. WOC 2 hours. Trip in hole and tag cement at 332'. Set 50SX Class "C" at 332'. Trip out of hole. WOC 2 hours. Trip in hole and tag cement at 227'. Trip out of hole to 151'. Pump 100 SX Class "C". Cement top tagged at 33' (top of 10 3/4 reported at 41-visual check and steel tape confirmed top of 10 3/4). WOC 2 hours. Pumped 70 SX Class "C" 33' to surface. Cement visually checked stabilized at surface. Set 4" x 4' marker. RDMOL.

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to Approviate District Office	Encigy, Minicials and Raman	Resources Department	Revised 1-1-89				
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI	ON DIVISION	WELL AP! NO.				
DISTRICT	Santa Fe, New Mexic	o 87504-2088	30-015-02121				
P.O. Drawer DD, Artesia, NM 88210		Pro 1 rate ()	5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Azzec. NM - 87410		MEB 15.901	6. State Oil & Gas Lease No. 647				
SUNDRY NOTI	CES AND REPORTS ON WI	ELLS D.					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN SAME WITH TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name				
	101) FOR SUCH PROPOSALS.)						
1. Type of Well: OIL OAS WELL WELL		ugged &					
2 Name of Operator	AD	andoned	Resler Yates State				
Arch Petroleum Ind	∕		48 ·				
3. Address of Operator			9. Pool name or Wildcat				
Suite II-A, 777 Tavi	or St. Ft. Worth.	<u>Tx 76102</u>	Artesia - QN GB SA				
	Feet From The <u>South</u>	Line and <u>878</u>	Feet From The East Line				
Section 29	Township 185 R	107					
	10. Elevation (Show whethe	20ge <u>28E</u> DF, RKB, RT, GR, etc.)	NMPM Eddy County				
		35401					
	ppropriate Box to Indicate	Nature of Notice, Re	port, or Other Data				
NOTICE OF INTI	ENTION TO:	SUB:	SEQUENT REPORT OF:				
		REMEDIAL WORK					
PULL CR ALTER CASING							
OTHER:		OTHER:					
12 Describe Proposed or Completed Operation							
work) SEE RULE 1103.	12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						
01/31/90 - Removed 22	" Diameter x 18"]	ong cement pl	ug in top of hole. Went in				
Drilled 5! of cement	bit to $35'$ and drive inside 10 $3/4$ +	lled 6' cemen	t to top of 10 3/4 casing.				
Drilled 5' of cement inside 10 3/4 to 46'. Drilled on wood plug in 10 3/4 casing at 267'. Trip out of hole. SDON.							
02/01/90 - Ran in hole to 267', drilled and pushed wood plug to top of old shot							
hole at 2003. Plug fell to side. Drilled cement plug from 2020' to 2046'. Drilled to 2047'. Trip out of hole. SDON.							
02/02/90 - Trip in hole and pump 200 barrels Halliburton Gel. 10 3/4 casing fell to the side supported only by 2 2/8 tubing studies and pump 200 barrels Halliburton Gel.							
fell to the side supported only by 2 3/8 tubing string. Decided to P & A. Pulled tubing to 1595' and set 50 SX Class "C" with #25 Floseal and 4% CACL.							
Trip out of hole. SI	DON.		1 #25 FIOSEAL and 4% CACL.				
I hereby certify that the information above is true and	200						
SIGNATURE 25. F	aockallm	<u>P.V.I. OPERF</u>	ATIONS DATE 2/12/90				
TYPE OR FRINT NAME Jim B.	ASCHALL		TELEPHONE NO. 8/13329209				
(This space for State Use)			,				
		E	DATE				
CONDITIONS OF APPROVAL IF ANY:							
â							

Page 1 of 2

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