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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

U. S. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name Resler Yates State
9. Well No. 29
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator Box 1311, Big Spring, Texas 79720
4. Location of Well SE/NE footage not available UNIT LETTER H, 250' FEET FROM THE South LINE AND 1570' FEET FROM THE East? LINE, SECTION 29 TOWNSHIP 18S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3569 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-29-69 Ran 2-3/8" tubing to 2020' and spotted 50 sx cement on bottom using mud laden fluid as displacing medium.
Pulled tubing up to 1500' and spotted 25 sx cement.
- 12-2-69 Ran 2-3/8" tubing with 8-5/8" tension packer and set in bottom of 8-5/8" casing
Pumped in 50 sx cement plug and shut well in. Unseated packer and reset.
Pumped in additional 50 sx. Shut well in.
Opened well and still had small back flow. Pulled packer.
Ran 800' of 2-3/8" tubing, spotted 25 sx cement plug using mud laden fluid as displacing medium. Pulled tubing.
Reran 680' of 2-3/8" tubing and spotted additional 25 sx cement plug.
Shut in 24 hrs. Plug held ok.
Placed 10 sx cement plug in top of 8-5/8" casing and set 4-1/2" pipe marker.

JCC/js
3/2/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson

TITLE Asst. Dist. Mgr. of Production DATE March 2, 1970

APPROVED BY [Signature]

TITLE CH. AND C. D. HENNINGSON

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 10 1970