NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEN ICO OR	001105511151	
SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1  Effective 1-1-65		
U.S.G.S.	ALITHORIZATION TO TR	ANSPORT OIL AND NATURAL	$\mathcal{L}$
LAND OFFICE	AOTHORIZATION TO TR	ANSFORT OIL AND NATURAL	RECEIVED
TRANSPORTER GAS			WEDE! VED
OPERATOR			MAY 3 1965
I. PRORATION OFFICE			MAY 3 1965
Operator Petroleum Corp	oration of Texas		C. C. C.
Address	Breckenridge, Texas		ARTESIA, OFFICE
	-		
Reason(s) for filing (Check prope	·	Other (Please explain)	,
Recompletion	Change in Transporter of: Oil Dry G	Change of Operat	ing Name
Change in Ownership		effective May 1	
Change in Ownership	Casinghead Gas Conde	ensate CTTCCTVC Tay 1.	,
I. DESCRIPTION OF WELL A  Lease Name  Resler Yates State: Location	ND LEASE  Well No. Pool N	o. Box 752, Breckenridgene, Including Formation Artesia en Grayburg San Andres	Kind of Lease State, Federal or Fee State
	Feet From The Li	ne and Feet From	The _
Line of Section 29	Township 18S Range	28E , NMPM,	Eddy County
Name of Authorized Transporter of Continental Pipe Li Name of Authorized Transporter of None  If well produces oil or liquids,	ne Company  of Casinghead Gas or Dry Gas   Unit N Sec. 21 Twp. Rge.	Address (Give address to which appro  Carper Building, Artes  Address (Give address to which appro  Is gas actually connected? Wh	Sia. New Mexico  ved copy of this form is to be sent)
give location of tanks.	LACT Unit 23	No	
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	——————————————————————————————————————	
Designate Type of Comp		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
2510 5544444	Date Compt. Reddy to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	·		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<del> </del>	
V. TEST DATA AND REQUES		after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allou
OIL WELL  Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas li)	ft etc.)
		rioddenig weinod (riod, pamp, gas ti)	i, e.c.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Since Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
I		.1	4
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	TION COMMISSION
			965
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED UN 2	303 , 19
	ed with and that the information given the best of my knowledge and belief.	In ML ( )mully	- - 0711.
year and and complete to	or my amountage and belief.	A	was at
		TITLE TITLE	

Office Manager

May 1, 1965

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply