	4			<u> </u>		
	DISTRIBUTION SANTA FE FILE		DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS	FILLERVES		
1.	PRORATION OFFICE Operator			G. C. C.		
	American Petrofina Company of Texas Address P. O. Box 1311, Big Spring, Texas Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownershi X	-	Dry Gas Condensate			
	If change of ownership give name peand address of previous owner	etroleum Corporation	of Texas, P. O. Box 752, Bres	.kacridge, Taxas		
	DESCRIPTION OF WELL AND I	EASE Well No. Po	ool Name, Including Formation Artesia K	ind of Lease		
	Resler Yates State Batta	ery #3 #647 54 Qi	ueen Grayburg San Andres s	ate, Federal or Fee State		
	Unit Letter 0; Feet From The Line and Feet From The Line of Section 29 Township 18S Range 28E , NMPM, Eddy County					
Щ.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)		
	Continental Pipe Lin		Carper Building: Artes: Address (Give address to which approved)	conv of this form is to be sent		
	Name of Authorized Transporter of Cas.		Address (Otto dualess to which approved	copy of this form to to be again,		
	If well produces oil or liquids, give location of tanks.	Unit N Sec. 21 Twp./3 Rg	ye-17 Is gas actually connected? When No			
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or	pool, give commingling order number:			
	Designate Type of Completio			lug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	.B.1.D.		
v.	Pool	Name of Producing Formation	Top Cil/Gas Pay	'ubing Depth		
	Perforations	<u>i</u>	C	epth Casing Shoe		
		TUBING, CASING	E DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	E BETTINGET	5/10/10 GEMENT		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed)					
	OIL WELL Date First New Oil Run To Tanks	able for t	this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)		
		T. h. a. Danasa	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
1/E	CEPTIFICATE OF COMPLIANCE	CE	OU CONSERVAT	ION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David D	ay				
	(Signature)	David Day			
(Signature) David Day Chief Production Clerk					
	(Tule)				
	. 10 1066				

May 18, 1966 (Date)

JUN 2 APPROVED Michelye מבו שמנו שו ושנו ביו ממו ביו TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply modered wales.