	NO. OF COPIES RECEIVES	-		
	DISTRIBUTION	 	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL GA	
	LAND OFFICE			
	OPERATOR 3			JUN I 1976
I.	PRORATION OFFICE			ARTE
	Operator			ARTENIA DEFIC
	American Febrafina Company of Temas			
	Reason(s) for filing (Check proper box	P. O. Box 1311 Big Sp	Orling Denas Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s 🔲	1
	Change in Ownershi	Casinghead Gas Conder	sate	
	If change of ownership give name Petroleum Corporation of Texas, P. C. Bux 752, Brasing older, Toxas			
H.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Ar tesia Kind of Lease Kind of Lease			
	Resler Yates State Bat			State, Federal or Fee
	Location		2310	E. 10-21-68
	Unit Letter J ; 1650 Feet From The SCOOL Line and 330 Feet From The			
	Line of Section 29 To	wnship 185 Range	28E , NMPM, F.30	County
Ш.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approved	Learn of this form is to be sent)
	Continental Pipe			·
	Name of Authorized Transporter of Ca		Address (Give address to which approved	copy of this form is to be sent)
	None			
	If well produces oil or liquids,	Unity 1 Sec. 2/ Twp.// Rge 2 8	Is gas actually connected? When	
	give location of tanks.	LACT Unit	l No	<u> </u>
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X)	New Well Workover Deapen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opaqueu	Sale sempi rieda, te trodi	Total Sopin	
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		T-	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Table Conducate Adjorn	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby costify that the subsected and constations of the Cit Co		APPROVED JUN 2 1966 , 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By III Chustreng	
			BY /// C//2/10/12/10/	
			TITLE	
	- David Day		This form is to be filed in compliance with RULE 1104.	
	Havid Klif (Signature) David Dav		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
		uction Clerk	tests taken on the well in accorda	ince with RULE 111.
		itle)	All sections of this form must able on new and recompleted well	be filled out completely for allow-

May 18, 1955 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Superate Forms C-104 must be filed for each pool in multiply addressing to the state.