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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes C-101  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	647

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Petroleum Corporation of Texas</b>	8. Farm or Lease Name <b>Royal Duke State</b>
3. Address of Operator <b>Drawer B, Artesia, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well Section <b>6</b> , Township <b>29</b> , Range <b>18E</b> , NMPM. <b>SE 1/4, SW 1/4, NE 1/4</b> <b>EAST</b>	10. Field and Loc. or Wildcat <b>Artesia (H.M.)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Ran a rag packer on 2" EUE tubing and set in 7" open hole at 1925'. Dumped 5 sacks of 10/20 frac sand on top of packer and spotted 10 sacks cement on top of sand through 3/4" tubing. Let cement set 48 hrs. Squeeze cemented open hole below packer with 60 sacks cement. Let set 48 hrs. and tested plug. Held OK. Backed 2" tubing off at 1832' and loaded hole with 10# mud. Cut 7" casing off at 815' and pulled same. Left 93' of 2" tubing in hole from 1832' to 1925' and 1011' of 7" casing from 815' to 1826'. Spotted 30 sacks cement from 540' to 600' through 2" tubing. Pulled out all of 10 3/4" surface casing and set 5 sack cement plug and 4 1/2" marker in top of hole.. Pits have been filled and location levelled and cleared of junk.

RECEIVED

MAY 25 1966

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas E. ... TITLE Dist. Superintendent DATE 3-16-66

APPROVED BY W.A. Grasset TITLE  DATE MAY 25 1966

CONDITIONS OF APPROVAL, IF ANY: