



Santa Fe, New Mexico

RECEIVED

WELL RECORD SEP 23 1960

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Graridge Corporation
(Company or Operator)

Resler Yates State
(Loan)

Well No. 301, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 28, T. 18S, R. 28E, NMPM.

Artesia Pool Eddy County.

Well is 1322 feet from North line and 1322 feet from East line

of Section 28 If State Land the Oil and Gas Lease No. is 647

Drilling Commenced March 27, 1959 Drilling was Completed April 10, 1959

Name of Drilling Contractor..... H. E. Yates Drilling Co.

Address..... 309 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3545..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES - Water Injection Well

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from to feet.

No. 3, from..... to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	277'	None	None	None	Surface Casing
4-1/2"	9.50#	New	2159.87'	Float	None		Production
							String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	277	75	Plug		
7-3/4"	4-1/2"	2148	375	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2157 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

on Water Injection
 Put to Producing May 12, 1959

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	675	675					
675	710	45					
710	715	5					
715	915	200	Anhydrite & Shale				
915	1148	233	Lime & Shale				
1148	1215	67	Anhydrite & Lime Streaks				
1215	1329	114	Lime & Anhydrite				
1329	1354	25	Lime & Anhydrite				
1354	1524	170	Anhydrite, Lime & Red Bed Streaks				
1524	1770	256	Anhydrite & Lime				
1770	1897	127	Anhydrite & Lime				
1897	2010	113	Anhydrite & Lime Streaks				
2010	2090	80	Lime & Anhydrite				
2090	2120	30	Lime & Anhydrite				
2120	2136	16	Lime				
2136	2157	21	Total Depth				

OIL CONSERVATION COMMISSION
 ARTESIAN DISTRICT OFFICE
 No. C-11-100-11-1
 OPERATOR
 SANTA FE
 PRODUCTION OFFICE
 STATE MINES OFFICE
 U. S. G. S.
 TRANSFORMER
 FILE
 BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 21, 1960 (Date)
 Company or Operator Granidge Corporation Address Goc 752, Breckenridge, Texas
 Name Charles W. Smith Position Title Production Clerk