FOR	4 C-103
(Rev	3-55)

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Submit to appropriate District Office as per Commission Rule 1106L			NEW MEXI	CO OIL CO	ONSER	RVAT	10K C	OMMISSR	uer 18	1950 FORM C-103 (Rev 3-55)
Addressed by Paul Darms Pesting			mije i	ENITE OF					, -	<u>*</u>
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Regiler Yates State 201 C 28 165 28E	Name of Company Gnar	-idge Cor	poration			В:	× 752		enridge, T	
Pool Arres 8 County Co	Lease	vatos Sta	ate		•	tter		Township	185	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and General Job C) Other (Septain) Plugging Remedial Work See Bollow	Date Work Performed		Pool						ddv	
Pringsing Remedial Work See Solow Petalied account of work done, nature and question of Latinable accd, and travite contined. III-30-60 Ren 2 jns. (62.21) 2" EUS 5 Rd. The. fubling below a Z" x 41h Galton sen financy lension backer (2.20) Ren 67 jns. (2049.64) 2" EUE 8 Rd. Thd. jn55 smis cement fined tubing. Packer set at 2049.64'. Soften at tall pipe at 2114.10'. Position of tall pipe at 2114.10'. PETUD PRODUCTION OF RENEDIAL WORK REPORTS ONLY ORIGINAL VELL DATA DF Elev. TD PBTD Production in Completion Date Tabing Diameter Tubing Depth Oil String Diametr Oil String Depth Perforated Laterval(s) Open Hole Interval Results of Work OVER Test Date of Test BPD Reform MCFPD BPT Cubin Rest/Sci See Well Potential MCFPD Petover Volkover Title Oil Completion Interval Complete to the best of my tenydection given above is true and complete to the best of my tenydection of the ries M. Smith Production Commission Name Production Clark.	11-30-60			Name and Address of the Owner, where the Party of the Owner, where the Party of the Owner, where the Owner, while the Owner, where the Owner, while the Owner,	OF: (C	beck o	ppropria	5400-740 TAL-PARENTE.	Constitution and the second se	**************************************
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