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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

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MAH 1 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210	P.O. Bo		. C. D.
DISTRICT III	Santa Fe, New Me		1 Number 1년호 14 km 2개호동(전기
1000 Rio Brazos Rd., Aztec, NM 87410	RECLIEST FOR ALLOWAR	OLE AND AUTHORITATION	· ·
I.	TO TRANSPORT OF	SLE AND AUTHORIZATION	
Operator	TO THANSPORT UIL	AND NATURAL GAS	
SDX Resources,	Inc.	Well A	PI No.
Address			
	5061, Midland, Texa	c 70704	
Reason(s) for Filing (Check proper box)	Jour, Midiand, lexa		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion		Change of Operato	r
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Effective March 1	, 1992
		07.0	
and address of previous operator	ates Drilling Co., 2	0/ S. 4th, Artesia,	New Mexico 88210
II DESCRIPTION OF THE L	AND FRACE		
II. DESCRIPTION OF WELL Lease Name			
	Well No. Pool Name, Including	-	of Lease No.
Artesia Metex U	nit 33 Art	esia-QN-GR-SA State,	Federal or Fee St. (947)
Location			
Unit Letter	_ :3 <u>30</u> Feet From The	10 Line and	et From The
2 0	_		ct rion theine
Section 30 Townsh	ip 188 Range 78	E, NMPM,	Eddy County
	•		
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Navajo Refining	Company	P. O. Box 175, Ar	3
Name of Authorized Transporter of Casin	ighead Gas	Address (Give address to which approved	copy of this form is to be sent)
Phillips Petrol	eum Company	4001 Penbrook, Od	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	7
give location of tanks.	1 B 30 18 S 78E	no 805	
If this production is commingled with that	from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	I I Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
		•	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	This P d
			Tubing Depth
Perforations			Depth Casing Shoe
			Depair Casing Shoe
	TUBING, CASING AND	CEMENTING DECORD	-
HOLE SIZE	CASING & TUBING SIZE		
	OASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
			
V. TEST DATA AND REQUE	ST FOR ALLOWARIE		
_			
Date First New Oil Run To Tank	recovery of total volume of load oil and must	be equal to or exceed top allowable for the	s depth or be for full 24 hours.)
Date That few Oil Rule 10 Tank	Date of Test	Producing Method (Flow, pump, gas lift, a	uc.)
Length of Test			Dosled JD 3
Length of Tex	Tubing Pressure	Casing Pressure	Choke Size 3-27.90
Actual Bood During Test			2 7 12
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Como OF
			1 1
GAS WELL		<u> </u>	-L
GAS WELL		<u> </u>	:
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. Test - MCF/D			
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regi	Tubing Pressure (Shut-in) CATE OF COMPLIANCE plations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSERV	Choke Size ATION DIVISION
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with any	Tubing Pressure (Shut-in) CATE OF COMPLIANCE plations of the Oil Conservation did that the information given above	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.