Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONS

Santa Fe, New Mexico 87504-2088

s and reading resources Department	Revised 1-1-89
SERVATION DIVISION	See Instructions at Bottom of Pa
P.O. Box 2088	RECEIVED
May Marine 97504 2000	

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New N	fexico 87504-2088	
ĭ.	REQUEST FOR ALLOWA TO TRANSPORT OF	BLE AND AUTHORIZATION L AND NATURAL GAS	<i>δξĈ</i> - 7 '89
Anch PETNOJOUN	,		API No. C. C. D. ARTESIA: DEFICE
SUITE TIA 777 Reason(s) for Filing (Check proper box)	TAYION ST. FT.	WONTH TX 76/	
New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	CHANCE TANK	LOCATION
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Include	ling Formation Vind	of Lease Lease No.
RESLEN YATES ST	NE 65 ARTESIA		of Lease Lease No. Mederal or Fee 47
Unit Letter			eet From The EAST Line
Section 30 Townshi	p/2S Range QT	E , NMPM, EDDY	County
M. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NAVAGO Name of Authorized Transporter of Casin	SPORTER OF OIL AND NATU or Condensate. ghead Gas or Dry Gas	Address (Give address to which approved BRTESIA N) M	
If well produces oil or liquids,		Address (Give address 10 which approved	
give location of tanks.	G 32 185 28E	N C When	. 7
IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
V. TEST DATA AND REQUES OIL WELL Test must be after r.	OT FOR ALLOWABLE ecovery of total volume of load oil and must	the agual to an area of the all to all	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, a	s depth or be for full 24 hours.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regula	ations of the Oil Conservation	OIL CONSERV	ATION DIVISION
Division have been complied with and to is true and complete to the best of my k	that the information given above cnowledge and belief.	Date Approved DEC 1 3 1989	
Similar B. J.	ackel		SIGNED BY
Printed Name	7, P. OPS Title 7, 2 320 9209	MIKE WILL	
Date 2	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.