ibmit 3 Copies
ppropriate District Office
ISTRICT J
O. Box 1980, Hobbs, NM 88240

State of New Mexico Enerby, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

Well API No.

30-015-02133

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410

ISTRICT II O. Drawer DD, Antesia, NM 88210

)perator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Plains Petroleum Ope	erating Co	ompany] 3	0-015-0	2133		
iress 415 West Wall, Suit	to 1000		Midl	and.	Texas	79701					
	1000			and,		(Please explain	1				
son(s) for Filing (Check proper box)	Char	ige in Transp	norter of	,		() iews capain.	,				
v Well	Oil	Dry C]							
ompletion \square	Casinghead Gas		-	_							
nge in Operator	Catangneso Gas	L-3 CONO	curre f								
ange of operator give name address of previous operator											
DESCRIPTION OF WELL A					T		Kind of	Lesse	le	ise No.	
ase Name					Formation	A Field		ederal or Fee	1	47	
Resler Yates Sta	te	<u>'</u>	AI LES	Ia-ų	ueen obi	11010					
cation p	830			So	uth	200	E.s.	I Emm The	East	Line	
Unit Letter	:	: Peet From The			outh Line and 200 Feet			111011111111111111111111111111111111111			
Section 30 Township	, 18S	Ran	ge 2	8E	, NM	IPM,	Eddy			County	
I. DESIGNATION OF TRAN	CDADTED (OF OIL A	ND NA	ATUR	AL GAS						
ame of Authorized Transporter of Oil	[X] or	Condensate		- 1	Address (Give	address to wh					
Navaio Refining Company						501 E. Main, P.O. Drawer 159, Artesia, NM 882					
ame of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural (·		430 HS&	S Bldg B	artlesv	ille, 0	k 74004		
well produces oil or liquids,	Unit Se		p.	Rge.	ls gas actually	y connected?	When				
ve location of tanks.	G	32 18	S 2	28E	Yes	Yes					
this production is commingled with that	from any other l	ease or pool	, give con	nmingli	ng order numl	ber:					
V. COMPLETION DATA	10	Dil Well	Gas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i			İ	i		<u></u>		
ate Spudded	Date Compl.	Ready to Pro	x d. •		Total Depth			P.B.T.D.			
evalions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Shoe				
erforations								Depth Cast	ng Shoe		
	77.1	BING C	SING	AND	CEMENT	NG RECOF	D D	<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
HOLE SIZE	- CASII	CASING & TUBING SIZE									
					<u> </u>						
V. TEST DATA AND REQUE	EST FOR AL	LUWAE	ILE Iood oil a	nd mus	t be equal to c	or exceed top a	lowable for 1	his depth or be	e for full 24 he	ours.)	
					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Date First New Oil Run To Tank	Date of Test							_			
1 1 17-1	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size			
Length of Test	140,126	I moing 1 house.						Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.						
	_,l										
GAS WELL	Length of T	esi			Bbls. Cond	ensale/MMCF		Gravity o	Condensate		
Actual Prod. Test - MCF/D	Penkar or 1										
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
						-					
VI. OPERATOR CERTIF	ICATE OF	COMPI	LIANC	E		OIL CC	NSER'	10ITAV	1 DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation					H						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					n-	Date ApprovedFEB 7 1992					
	,		,		ll na		/eu		:		
Grany Journand					_	ORIGINAL SIGNED BY					
Fire and the second sec					Ву	ByMIKE WILLIAMS SUPERVISOR, DISTRICT					
Signature Bonnie Husband,	Office	<u>Manager</u>		1	- []	!	SUPERVI	SOR, DIS	INICIT		
Printed Name 1-24-92		15/683-	Title		Til	lle					
	9		<u>-4434</u> phone No	 _	11						
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

