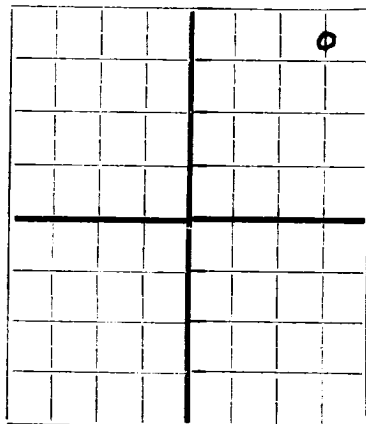


N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

John M. Kelly Box 5671 Roswell, New Mexico
Company or Operator Address
State Well No. 1 in NWNW of Sec. 30, T. 18-S
Lease
R. 28-E, N. M. P. M., Artesia Field, Eddy County.
Well is 330 feet south of the North line and 660 feet west of the East line of section 30
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced Sept. 2 1947 Drilling was completed October 31 1947
Name of drilling contractor Tom Donnelly, Address Artesia, New Mexico
Elevation above sea level at top of casing 3588 feet.
The information given is to be kept confidential until 16

OIL SANDS OR ZONES

No. 1, from 2030 to 2040 No. 4, from to
No. 2, from 2051 to 2065 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1 85 to 210 feet.
No. 2, from 425 to 448 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28			470	Texas				S.O. Water
7	24			1866	Texas				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	465		Hallitactor		50
8	7	1866	185	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
7	6	mitro	270 qts	10/23/47	2030	2065
7		acid	1000 qts	10/18/47	2030	2067

Results of shooting or chemical treatment No results from acid
production increased from 10 bbl. to 40 bbl. per day
after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 31 1947
The production of the first 24 hours was 40 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be 35
If gas well, cu. ft. per 24 hours no gas Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 700 #

EMPLOYEES

Best Driller Johnson, Driller
Rood, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th

day of November 1947

SS Shearman
Notary Public

My Commission expires 1-22-1949

Roswell

Place

11/1/47

Date

Name

Position

Representing

Company or Operator

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0-	840	840	cravel, anhydrite and red leds
840	870	300	Sand
870	1790	920	Anhydrite
1790	2034	244	Line and sandy line
			Top of the Yates 840
			Top of the Queen 1443
			Top of the pay 2034