

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Kearney & Co. **Box 305, Artesia, N. Mex.**
Company or Operator Address
M. R. Y. Well No. **8** in **SE/4 NW/4** of Sec. **30**, T. **18N**
Lease
R. **28E**, N. M. P. M., **Artesia** Field, **Elly** County.
Well is **16500** feet south of the North line and **4050** feet west of the East line of **Sec. 30-18-28**.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **Dec. 2, 1949** 19____ Drilling was completed **Jan. 8, 1950** 19____
Name of drilling contractor **Kearney & Co.** Address **Artesia, N. Mex.**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **1925'** to **2050'** No. 4, from _____ to _____
No. 2, from **1975'** to **2005'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **140'** to **150'** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
6 1/2"	22 1/2	87	used	400'	common				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	400'	55	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
6" & 4"		Solidified	320 qts.	1/15/50	1935-2005'	2005'

Results of shooting or chemical treatment **Well was increased from natural production of 24 bbls/day to 50 bbls/day**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **0** feet to **2020** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **Jan. 24, 1950** 19____
The production of the first 24 hours was **153** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John Henry _____, Driller _____, Driller
Jim Hammond _____, Driller **C. E. Brookover** _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th** day of **January**, 19 **50**
Notary Public
MY COMMISSION EXPIRES DEC. 30, 1952
Name **Harold Kury**
Position **Partner**
Representing **Kearney & Co.**
Company or Operator
Address **Box 305, Artesia, N. Mex.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Broken Lime and Caliche
20	30	10	Gyp
30	90	60	Sand
90	210	120	Red Beds & Gyp
210	280	70	Sandy Shale
280	430	150	Anky & Blue Shale
430	625	195	Anky
625	665	40	Shale & Anky
665	890	215	Anky
890	940	50	Brown Lime
940	958	18	Lime
958	1420	362	Anky
1420	1450	30	Red Sand
1450	1645	195	Anky
1645	1660	15	Sandy Shale
1660	1770	110	Anky
1770	1865	95	Lime
1865	1875	10	Gas Sand
1875	1885	10	Brown Lime
1885	1918	33	Gray Lime
1918	1985	67	Brown Lime 1/3 Bailer Free Oil/Hour 7" x 28' (bailer)
1985	1985	20	Sandy Lime
1985	2005	20	Gray Sandy Lime - Increase in oil to 1 bbl/hr.
2005	2020	15	Lime
			T. D. 2020'