٢	NO. OF COPIES NELLING			
	DISTRIBUTION SANTA FE	REQUEST FO	NSERVATION COMMIL ON OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL RAF DEIVED			
	IRANSPORTER OIL GAS			() () 1 2 1973
	OPERATOR /			
1.	Operator ARTESIA, OFFICE			
	Yates Drilling Company /			
	Address $207.07.07.0$ Ath Ct. Artocia N.M. 88210			
	207 So. 4th St., Artesia, N.M. 88210 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter cf:	Change name fr	om:
		Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Condens	ate Well	41 (Injection)
	If change of ownership give name and address of previous owner	Kersey & Co., Box 3	16, Artesia, N.M. 8	38210
П.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lease Name Artesia Metex Unit	41 Artesia		nl or Fee State 647-368
	Legition		······································	
	Unit Letter 'E; 1650	Feet From The North Line	and Feet From	The
		185		ldy _{County}
	Line of Section 30 Town	nship IOD Range	1011, NMPM,	
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u> </u>	
	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appro	
	Navajo Refining Co Name of Authorized Transporter of Cast	- Pipeline Div. .nghead Gas or Dry Gas	N. Freeman, Artesi Address (Give address to which appro	a. N.M. 88210 wed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	E 30 Twp. P.ge. E 30 18S 28E		ien
	If this production is commingled with	n that from any other lease or pool, g	give commingling order number:	
IV	COMPLETION DATA	0	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	1		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to oble for this denth or be for full 24 hours)			
v	able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Fibw, pump, gus	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbls.	Water-Bbls,	Gas • MCF
	Actual Prod. During Test			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bota, Condenador Minici	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
v	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED DEC 1 8 1973	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. a. Guissett	
			TITLE OIL AND GAS INSPECTOR	
	Engineer (Title) August 31, 1973 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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