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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. O. O.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Artesia Metex Unit
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name
3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210	9. Well No. 41
4. Location of Well UNIT LETTER E, 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3571 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Input

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 3-25-74 Cleaned out to T.D. of 2013'. Ran GR-Neutron log. T.D. to 2012'. Perforated as follows: 3 shots/ft, 1915-23, 1926-30, 1995-2002, total 57 shots.

Brokedown all zones with bridge plug and pkr. Used total of 1500 gals 15% HCL and 150 bbls 1% KCL wtr. Ran 58 jts of 2-3/8" cement lined tbq and set on Guiberson shorty tension pkr at 1784' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 3-27-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

fs 1862-2002

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rayton J. Gressett TITLE Engineer DATE 7-17-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 7-17-74

CONDITIONS OF APPROVAL, IF ANY: