

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 28 1978

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 647 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| MRV | |
| 9. Well No. | |
| 3 | |
| 10. Field and Pool, or Wildcat | |
| Artesia, (O.G. SA) | |
| 12. County | |
| Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator |
| | DEPCO, Inc. |
| 3. Address of Operator | 800 Central, Odessa, Texas 79761 |
| 4. Location of Well | UNIT LETTER <u>L</u> <u>331</u> FEET FROM THE <u>West</u> LINE AND <u>2308</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 3549.3 GR |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Re-completion</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-78 Rigged up pulling unit
7-26-78 Reamed old hole w/11" bit to 281'.
7-27-78 Ran 10 jrs. (260') 8 5/8" 24# casing & cemented w/120 sx. Class "C", cement circulated.
7-31-78 Ran 6 1/4" bit and cleaned out hole to 2179'.
8-1-78 Ran 4 1/2" 9.5# & 11.6# casing set at 2179'. Cemented w/450 sx. Halliburton Lite & 225 sx. Class "C". Cement circulated. PBD 2164'.
8-3-78 Perforated w/2 SPF @ 1902-05, 1920-25, 1944-50.
8-4-78 Fraced w/19,500 gal. gelled water and 16,500# 20/40 & 15,000# 10/20 sand.
8-7-78 Ran 2 3/8" tubing to 2102', rods & pump & commenced testing
8-10-78 Pumped 18 BO, 1 BW, GOR - TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason D. R. Mason TITLE Chief Clerk DATE 8-24-78

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE AUG 29 1978

CONDITIONS OF APPROVAL, IF ANY: