

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

1a. TYPE OF WELL

AUG 28 1978

b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
---	---

7. Unit Agreement Name

8. Farm or Lease Name

MRY

9. Well No.

3

10. Field and Pool, or Wildcat

Artesia (Q,G,SA)

2. Name of Operator

DEPCO, Inc. ✓

3. Address of Operator

800 Central, Odessa, Texas 79761

4. Location of Well

UNIT LETTER L LOCATED 331 FEET FROM THE West LINE AND 2308 FEET FROM

THE South LINE OF SEC. 30 TWP. 18S RGE. 28E NMPM

12. County

Eddy

15. Date Spudded 7-25-78	16. Date T.D. Reached 7-31-78	17. Date Compl. (Ready to Prod.) 8-7-78	18. Elevations (DF, RKB, RT, GR, etc.) 3549.3 GR	19. Elev. Casinghead 3549.3
-----------------------------	----------------------------------	--	---	--------------------------------

20. Total Depth 2179	21. Plug Back T.D. 2164	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
-------------------------	----------------------------	----------------------------------	---

24. Producing Interval(s), of this completion — Top, Bottom, Name

1902-50 Metex

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GRN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	260	11	120 sx.	0
4 1/2	9.5 & 11.6	2179	6 1/4	675 sx.	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2102

31. Perforation Record (Interval, size and number)

1902-05 2/SPF .44"
1920-25 " "
1944-50 " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1902-50	19,500 gal. gelled water
	w/16,500# 20/40 and 15,000#
	10/20 sand

33. PRODUCTION

Date First Production 8-9-78	Production Method (Flowing, gas lift, pumping — Size and type pump) Pump 2" x 1 1/2" x 10"	Well Status (Prod. or Shut-in) Producing
Date of Test 8-10-78	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n. For Test Period 18	Oil — Bbl. 18	Gas — MCF 0
Water — Bbl. 1	Gas — Oil Ratio TSTM	Oil Gravity — API (Corr.) N.A.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

C-103, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. R. Mason TITLE Chief Clerk

DATE 8-24-78