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FILE U.S.G.S.		1
LAND OFFICE		
OIL	IZ	
G A S		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL / GAS

8-24-78

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

}	FILE	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
ł	U.S.G.S.	AUTHORIZATION TO TRAI	AS		
Ţ	LAND OFFICE		HOLOR OF THE WATER OF	RECEIVED	
	TRANSPORTER GAS	•			
	OPERATOR /			AUG 2.8 1978	
1.	Operator Operator			O. C. C.	
	DEPCO, Inc.			ARTESIA. OFFICE	
	Address	Tana 70761		-	
	800 Central, Odessa, Reason(s) for filing (Check proper bpx)	lexas /9/61	Other (Please explain)		
	New Well & Re Entry	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ermation Kind of Lease	Lease No.	
	MRY	3 Artesia,(Q,	State Federal	-	
	Location			DEALE 1, UHL	
	Unit Letter L; 331	Feet From The West Line	e and 2308 Feet From T	the South	
	Line of Section 30 Town	nship 18S Range	28E , NMPM, Eddy	, County	
	Line of Section 30 104.	nomp 100 Hange	ZOE , Mar Mr Edd	y county	
II.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed corw of this form in to be sent	
	Name of Authorized Transporter of Oil				
	Navajo Crude Oil Purc	n. Co. Inghead Gas or Dry Gas	Box 175, Artesia, New I Address (Give address to which approv	ed copy of this form is to be sent)	
		-			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	L 30 18 28	No		
_	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
٠.			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		1 X	1 1	
	Date Spudded 7-25-78	Date Compl. Ready to Prod. 8-7-78	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2179 Top Oil/Gas Pay	2164 Tubing Depth	
	3549.3 GR	Metex	1902	2102	
	Perforations -			Depth Casing Shoe	
	1902-05 , 1920-25 , 1944-50		COURTING BECORD	2179	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11	8 5/8	260	120 sx,	
	6 1/4	4 1/2	2179	675 sx.	
		7/1/	7		
	MOON DAMA AND DECISION DO		2/02-	i and must be equal to or exceed top allow-	
♥.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		it, etc.)	
	8-9-78	8-10-78 Tubing Pressure	Pump Casing Pressure	Choke Size	
	Length of Test 24	I drind Liesente	Cratific Liesama		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		18	11		
	CAC WEST			Fi	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	AUG 2 S		TION COMMISSION		
-			ABBROVED AUG 2 9 1978		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
above is true and complete to the best of my knowledge and belief.			BY W. C. Presset		
			TITLE SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104.		
(XXX haron	D. R. Mason	If this is a request for allow	vable for a newly drilled or deepened	
_	, ,	ature)	well, this form must be accompa- tests taken on the well in accompa	nied by a tabulation of the deviation	
	Chief Clerk	1.		at be filled out completely for allow-	

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.