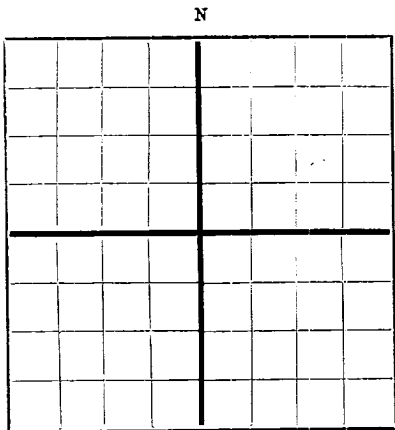




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Malco-lesler-yates 316 Carper Building
Company or Operator Address
State Well No. 91 in SE 1/4 of Sec. 30, T. 18
28 Lease Artesia Field, Eddy County.
R. 1650 N. M. P. M. 2310 feet south of the North line and 2310 feet west of the East line of Sec. 28
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. 647 Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is Martin Yates, Jr., Address.
Drilling commenced 4/28 19 48 Drilling was completed 5/30 19 48
Name of drilling contractor S. P. Yates Address Carper Building
Elevation above sea level at top of casing 3564 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1960 to 2220 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	10 Rd.		662					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	662	100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			350 lbs.	5/25	1960-2110	2220

Results of shooting or chemical treatment
No test of production before shot

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2220 feet, and from feet to feet

PRODUCTION

Put to producing 5/31 19 48
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Tom Bradshaw Driller Driller
Bill Tremblay Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this day of 19
Notary Public
My Commission expires
Name Elias S. Hagan
Position Secretary, Operating Committee
Representing Malco-lesler-yates
Address 316 Carper Building

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Caliche
125	135		Red Sand w. f.g.g. carried water
135	200		" " " " " " " "
200	220		80% Red Sand 20% Anhydrite
220	240		Gypsum
240	300		50% Gypsum 50% Anhy.
325	345		50% Gyp. 50% Red Sand
345	358		20% Gyp 80% Red Sand
358	368		10% Gyp 90% Lime
368	375		20% Gyp 80% Anhy.
375	435		Anhy. (Top Tansill)
435-495	495		"
495	505		20% Anhy 80% Red Sand w. f.g.g.
505	512		"
512	540		90% " 10% Red Sand
540	560		95% " 5% Red Shale
560	575		90% " 10% Red Sand
575	582		80% " 20% Red Sand
582	622		"
622	630		80% " 20% " "
630	640		"
804	822		8 1/2' (662')
822	900		95% Anhy. 5% Red Sand
900	918		"
918	1071		50% " 50% pk sandy anhy. dolo.
640	645		"
645	695		95% Anhy 5% Red Sand
695	704		"
704	731		99% Anhy 1% Red Shaly Sand
731	757		99% " Trace Red Shale
757	786		"
786	804		95% Anhy. 5% Red XXXX Shale
1071-	1105		90% Anhy 10% pink sandy dolo.
1105	1115		Anhydrite
1115	1132		90% " 10% Lientonitic Shale
1132	1146		95% Anhy. 5% Red Sand- Very anhy. dolo.
1146	1184		95% " 5% Red Shale
1184	1194		"
1194	1206		95% " 5% Red Shale
1206	1218		"
1218	1232		80% " 20% Cmtd' Red Sand
1232	1248		"
1248	1307		90% " 10% " " " "
1307	1325		"
1325	1380		95% " 5% Red Shale
1380	1393		"
1393	1418		95% " 5% " "
1418	1430		90% " 10% " "
1430	1445		80% " 20% " " (Sandy)
1445	1459		80% Red Sand w. f. g. g. 10% Anhy. 10% Red Shale
1459	1509		80% " " 20% "
1509	1525		Anhy
1525	1562		10% " 10% Red Sand
1562	1575		"
1575	1591		Buff f. x. dolo.
1591	1602		70% pk. sandy dolo. 30% anhy.
1602	1617		80% Red Sand 40% Anhy.
1617	1642		10% Red Sand dolo. 90% "
1642	1654		"
1654	1670		40% Buff Sandy dolo 60% Anhy.
1670	1705		Cmtd' Grey sand
1705	1722		10% Red Sand 90% Anhy.
1722	1740		"
1740	1746		10% Red Sand 90% "
1746	1760		Buff f. x. dolo.
1760	1778		10% " " " 10% Red Sand 80% Anhy.
1778	1817		80% pink sandy dolo 20% Anhy.
1817	1836		Buff f. x. dolo.
1836	1845		" " " "
1845	1864		95% Buff f. x. dolo 5% red silty sand
1864	1880		80% Buff f. x. dolo 20% Cmtd. grey sand-Some dead oil
1880	1922		90% " " " 10% " " " " " "
1922-	1934		Light ff f. x. dolo.
1934	1948		20% red sandy dolo 80% buff coarsely xln. dolo.
1948	1959		10% grey cemented sd. 90% buff finely " "
1959	1969		30% pink sandy dolo 70% " " " "
1969	1983		Buff f. x. dolo.
1983	1996		30% Buff f. x. dolo. 70% grey sand well oil stained no fluorescence
1996	2007		" " " " several dead oil stains or fracture
2007	2016		90% Buff f. x. dolo. 10% grey XXXXXX sand No. oil stain
2016	2032		Buff slightly sandy dolo.
2032	2040		90% buff f. x. dolo 10% pk. f. x. dolo.
2040	2056		20% buff f. x. dolo 80% pk. f. x. dolo.
2056	2065		60% oil stained fluorescence
2065	2083		pk. f. x. dolo.
2083	2095		90% buff f. x. dolo 10% buff sandy dolo.
2095	2110		90% buff f. x. dolo 10% grey sandy dolo.
2110	2125		90% grey sandy dolo 10% grey Cmt. sand some stain
2125	2140		grey to buff sandy dolo no fluorescence
2140	2157		80% buff f. x. dolo. slightly rose colored 20% cmt. grey sand. no. stain f. g. g.
2157	2173		95% white f. x. dolo 5% grey cement. sand. no stain
2173	2187		Buff f. x. dolo 10% oil stained. oil & gas XXXXXX started filling up in run from 2157-2173.
2187	2202		White f. x. dolo. 30% oil stained better than above
2202	2216		80% white f. x. dolo of which 40% oil stained porous 10% red sandy shale (hard)
2216	2220		oil stained porous dolo.
			white f. x. dolo 20% oil stained.