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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUN 19 1975

**O. C. C.
ARTESIA, OFFICE**

Form C-101
Superseded OIT
C-102 and C-103
Effective 1-1-66

5a. Indicate type of well to <input checked="" type="checkbox"/> X <input type="checkbox"/> Geo
5. No. of Wells in Lease
7. Unit Artesia or Other
8. Name of Operator Artesia Metex Unit
9. Well No. 42
10. Plot, Section, or 40' or 80' ft Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER
2. Name of Operator Yates Drilling Company ✓
3. Address of Operator 207 So. 4th, Artesia, NM 88210
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18S RANGE 28E N.M.P.M.
15. Elevation (Show whether DF, RT, GP, etc.) 3564 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> X	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated production rate if proposed work) SEE RULE 1103.

6-3-75 - Pulled tbg & rods. RIH w/tbg and open hole Lynes packer. Set packer 1800'. Sand-wtr fraced with 40000 gal treated wtr, 1000 gal 15% HCL acid, 30000# 20-40 sand, 1500# Rock salt & benzoic acid flakes diverting material. Average treating rate 13.2 BPM at 2500 psig. Production rate before - 1 BOPD; after - 53 BOPD, 10 BWPD.

Well tested 6-10-75 - please increase allowable to 53 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Raymond Yates</i></u>	TITLE <u>Engineer</u>	DATE <u>June 13, 1975</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 19 1975</u>

CONDITIONS OF APPROVAL, IF ANY: