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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		_	P.O. Bo			- ` ! V ∆ !	? 1 10	32		
DISTRICT III		Santa	Fe, New Me	exico 875	04-2088	(D. C. D.			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR	ALLOWAE	SLE AND	AUTHORI	_	S.A. DEFIC	· -		
I.	TOT	RANS	SPORT OIL	AND NA	TURAL GA	AS				
Operator CDV Possessing						Well A	PI No.			
SDX Resources,	inc.									
Post Office Box	5061. Mi	idlar	nd. Texa	e 7970	1. <i>1</i> 1					
Reason(s) for Filing (Check proper box)		.u.u.	id/ ICAG		ner (Please explo	rin)				
New Well	Chang	ge in Tra	nsporter of:		ige of O		r			
Recompletion	Oil		y Gas	Effe	ctive M	larch 1	1992			
Change in Operator X If change of operator give name Y	Casinghead Gas									
and address of previous operator	ates Dril	ling	Co., 2	07 S.	4th, Ar	tesia,	New M	exico 8	38210	
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name	Well	No. Po	ol Name, Includi	ng Formation		Kind o	f Lease		ease No.	
Artesia Metex U	nit 3			_	N-GR-SA		Federal or Fed			
Location		-				- 1				
Unit Letter	_;3 <u>3</u> C	Fe	et From The	1 Lin	ne andQC	90 Fe	et From The	W	Line	
Section 30 Townshi	p 185	_	. ب	C) C						
Section CC (OWISH)	100	Ka	nge Z	88 ,N	ІМРМ,	· · · · · · · · · · · · · · · · · · ·		Eddy	County	
III. DESIGNATION OF TRAN	SPORTER OF	OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	X or Co	ndensate		Address (Gi	ve address to wi	nich approved	copy of this fo	orm is to be se	nt)	
Navajo Refining	Company			1). Box 1					
Name of Authorized Transporter of Casing	-		Dry Gas	Address (Gi	ve address to wi	hich approved	copy of this fo	orm is to be se	nt)	
Phillips Petrol If well produces oil or liquids,			- 1 7	4001	Penbro			TX 797	60	
give location of tanks.	Unit Sec.]Tw	7p. Rge.	Is gas actual	ly connected?	When	?			
If this production is commingled with that	from any other leas	e or pool	, give commine	ing order num) 900 nber:	<u></u> _				
IV. COMPLETION DATA		•								
Designate Type of Completion	Oil	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			<u> </u>	<u> </u>	1			Ĺ		
Date Spanier	Date Compl. Rea	dy to Pro	x1.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay					
								Tubing Depth		
								Depth Casing Shoe		
							•			
	TUBING, CASING AND				ING RECOR	D				
HOLE SIZE	E CASING & TUBING SIZE				DEPTH SET			SACKS CEM	ENT	
	 		······································							
					· · · · · · · · · · · · · · · · · · ·					
										
V. TEST DATA AND REQUES	ST FOR ALLO)WAB	LE	L.,		·	1			
OIL WELL (Test must be after t	ecovery of total vol	lume of l	oad oil and must	be equal to o	r exceed top all	owable for thi	depth or be	for full 24 hou	rs.)	
ate First New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tuking Program						100 11 00	Choke Size Posted 1D - 3		
Lagui or rea	Tubing Pressure				sure		Choke Size / 3-27-92			
Actual Prod. During Test	Oil - Bbls.	- Bbls.			Water - Bbls.			Gas- MCF CAO PP		
								quy	4	
GAS WELL			·	··			1		·	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Gravity of (Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pres	sure (Shut-in)		Choke Size			
VII ODDD 1 TOD CO				ار			<u> </u>			
VI. OPERATOR CERTIFIC						JCEDV	ATION	רוו וופוכ	NI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my	knowledge and bel	u given i ief.	MO16		- A.		W45 -	0 1000		
	<u> </u>			Dat	e Approve	ed	MAR 2	3 1992		
Revecca Ols	<u>m</u>			_						
Signatura Rebecca Olson Agent					By ORIGINAL SIGNED BY					
Printed Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT					
March 17, 1992	(505) 74	16-65	520	Title	3	SUPERVI:	SUR. DIS	TRICT I		
Date		Telepho	one No.	II	•			Linear		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.