| NO. OF COPIES RECEIVED | | | | |
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| DISTRIBUTION | | | | |
| SANTA FE | | ONSERVATION COMMISSION FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-1 | |
| FILE | K L Q O L S I | AND | Effective 1-1-65 | |
| U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL GA | AS | |
| LAND OFFICE | | | RECEIVED | |
| TRANSPORTER GAS | | | AUG 4 1987 | |
| OPERATOR / PRORATION OFFICE | | | 新聞の 4 - 1107 | |
| Operator | | | O. C. O. | |
| DEPCO, Inc | | | ARTESIA, UFFICE | |
| Suite 204, First Reason(s) for filing (Check proper box) | National Bank, Artesia, | New Mexico 38210 Other (Please explain) | | |
| New Well | Change in Transporter of: | Add Account Numb | an an Lanas Nass | |
| Recompletion | Oil Dry Go | | er to Lease Name | |
| Change in Ownership | Casinghead Gas Conde | nsate | | |
| If change of ownership give name and address of previous owner | | | | |
| DESCRIPTION OF WELL AND I | LEASE Well No. Pool Name, Including F | ormation Kind of Lease | Lease No. | |
| Seate 647 AC 714 | 96 Artesia Jucen | Grayburg SA State, Federal | cr Fee State 647 | |
| Unit Letter <u>C</u> ; 38 | O Feet From The North Lin | ne and 3170 Feet From T | he <u>East</u> | |
| Line of Section 30 Tow | mship 18 Range | 28 , NMPM, <u>E</u> | ddy County | |
| DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | | AS Address (Give address to which approv | ed copy of this form is to be sent) | |
| Continental Pipe Name of Authorized Transporter of Cas | Line Company Linghead Gas Or Dry Gas | Artesia, New Mexico Address (Give address to which approv | ed copy of this form is to be sent) | |
| at N N N N N N N N N N N N N N N N N N N | Unit Sec. Twp. Rge. | Is gas actually connected? Whe | n | |
| If well produces oil or liquids, give location of tanks. | F 30 18 28 | No | | |
| If this production is commingled wit | th that from any other lease or pool, | give commingling order number: | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty, Diff. Rest | |
| Designate Type of Completic | | 1 | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| Perfordions | | | | |
| | TUBING, CASING, AN | ID CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| | | | | |
| TEGER DATA AND REQUEST E | OP ALLOWARIE (Test must be | after recovery of total volume of load oil | and must be equal to or exceed top all | |
| . TEST DATA AND REQUEST F OIL WELL | able for this c | iepth or be for full 24 hours) | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) | |
| | | Carles Danasias | Choke Size | |
| Length of Test | Tubing Pressure | Casing Pressure | CHORA SIZA | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF | |
| <u> </u> | <u> </u> | | | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| . CERTIFICATE OF COMPLIAN | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| i. Certificate of Compliance | | 7110 10 1067 | | |
| I hereby certify that the rules and | regulations of the Oil Conservation | APPROVED | <u> </u> | |
| Commission have been complied | with and that the information gives e best of my knowledge and belief | | sect | |

August 4, 1967

OIL AND GAS INSPECTOR TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.