NO. OF FILES PELEIVED			
DISTRIBUTION  SANTA FE  FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.C.S.  LAND OFFICE  TRANSPORTER GAS  GAS	AUTHORIZATION TO TR	ED	DEC 1 2 1973
PRORATION OFFICE			O. C. C.
Yates Drilling	Company /		
Address 207 So. 4th St.,	Artesia, N.M. 882	10	
Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership X	Change in Transporter of: Oil Dry (	Other (Please explain) Change name from State 647 #96 ensate Well	to:
If change of ownership give name and address of previous owner	Depco, Inc., 800	Central, Odessa, TX	79760
DESCRIPTION OF WELL AND I	LEASE		No.
Artesia Metex Unit	Well No. Pool Name, Including 32 Artesia		Lease No. 547-368
Location Unit Letter C; 380	O Feet From The North	line and 2110 Feet From	The West
	vnship 18 S Range		Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	
Navajo Refining Co.  Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 30 18S 28	Is gas actually connected? W	nen
If this production is commingled wi COMPLETION DATA	th that from any other lease or poo	ol, give commingling order number:	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
_		4 4	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top O!!/Gas Pay	P.B.T.D.  Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth  Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producing Formation  TUBING, CASING, A	Top Oll/Gas Pay	Tubing Depth  Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	Top Oll/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Top Oll/Gas Pay  UND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of a depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al.
Perforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, A CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of see depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all.  lift, etc.)
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Top Oll/Gas Pay  UND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of a depth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al.  lift, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of see depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al  lift, etc.)
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al  lift, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  OR ALLOWABLE (Test must b able for this Date of Test  Tubing Pressure  Oil-Bbls.	Top Oll/Gas Pay  AND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al  lift, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Top Oll/Gas Pay  AND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top al.  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate

Putant	
Engine	(Signature) CY
	(Title)
August	31, 1973
	(Date)

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a sellation of the deviation tests taken on the well in accordance with ULE 111.

All sections of this form must be fill able on new and recompleted wells. i completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each pool in multiply