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# NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Artesia Metex Unit	
8. Farm or Lease Name	
9. Well No.	
32	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Yates Drilling Company	
3. Address of Operator	
207 So. 4th St., Artesia, N.M. 88210	
4. Location of Well	
UNIT LETTER C, 380 FEET FROM THE North LINE AND 2110 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18S RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3565 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Input

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-74 Cleaned out to T.D. of 2153'. Ran 53 jts of 4 1/2" 9.5# csg. Set at 2150' with 350 sks of Class C cement. Temp survey cement top 1100'. Ran GR-Neutron log. T.D. to 2143'. Perforated as follows: 2100-03, 2091-94, 2047-49, 2035-40, 2015-18, 2006-08, 2000-03, 1986-91, 1969-72, 1943-46, 1928-32, 1873-79, 1864-69, 111 total shots.

Brokedown all zones with bridge plug and pkr. Used total of 3250 gals 15% HCL and 150 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbq and set on Guiberson shorty tension pkr at 1823' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 6-5-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Yates TITLE Engineer DATE 7-17-74

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE JUL 23 1974

CONDITIONS OF APPROVAL, IF ANY: