

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

AUG 28 1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name Artesia Metex Unit
3. Address of Operator 207 So. 4th Street, Artesia, NM 88210	9. Well No. #32
4. Location of Well UNIT LETTER C 380 FEET FROM THE North LINE AND 2110 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18S RANGE 28E N.M.P.M.	10. Field and Pool, or Whedat Artesia, Grbg. SA
11. Elevation (Show whether DF, RT, GR, etc.) 3536 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Bradenhead Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug out old tubing head left on surface casing. Welded 4½" casing to old tubing head installed high pressure 2" valve. Swidged down with tapped ball plug and ½" needle valve above ground level. Shut in 24 hours before inspection. No pressure on surface casing or 4½" casing. Tubing pressure 950. Inspected by Mr. Weaver, OCD, Artesia.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bru. Skusi TITLE Drilling Supervisor DATE August 28, 1980

APPROVED BY B. W. Weaver TITLE OIL AND GAS INSPECTOR DATE SEP 8 - 1980  
CONDITIONS OF APPROVAL, IF ANY: