

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 26 '88

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State 647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Yates Drilling Company ✓		ARTESIA METEX UNIT
3. Address of Operator		9. Well No.
105 South 4th Street, Artesia, New Mexico		32
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 380 FEET FROM THE North LINE AND 2110 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18S RANGE 28E NMPM.		Artesia, Qn-GRB-SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3565' GR		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-88 Rigged up unit. Unseated packer and pulled tubing. Found hole in tubing 42 joints from surface. Replaced packer and one bad joint of tubing. Tested all tubing to 1650#. Circulated packer fluid. Reset packer at 1823.90'. Put back on injection. Witnessed by John Robinson, NMOCD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin J. Leishman TITLE Production Clerk DATE 2-25-88

Original Signed By Mike Williams APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE MAR 7 1988

CONDITIONS OF APPROVAL: 1. 1. 1.