

COPIES RECEIVED	2
TRIBUTION	
FE	
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 1974

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name <b>Artesia Metex Unit</b>
2. Name of Operator <b>Yates Drilling Company</b>		8. Farm or Lease Name
3. Address of Operator <b>207 So. 4th St., Artesia, N.M. 88210</b>		9. Well No. <b>49</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.		10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3552 GR</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Conversion to Input</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-74 Cleaned out to T.D of 2139'. Ran 56 jts of 4½" 9.5# csg. Set at 2136' with 300 sks of Class C cement. Temp survey cement top 1320'. Ran GR-Neutron log. T.D. to 2121'. Perforated as follows: 1895-99, 1906-10, 1918-22, 1934-37, 1953-56, 1964-69, 1984-88, 2018-22, 2068-72, 2077-79, total 96 shots.

Brokedown all zones with bridge plug and pkr. Used total of 2500 gals 15% HCL and 150 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbg and set on Guiberson shorty tension prk at 1807' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 6-7-74 under provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Rayton Yager</i></u>	TITLE <u>Engineer</u>	DATE <u>7-17-74</u>
APPROVED BY <u><i>W.A. Gressett</i></u>	TITLE <u>Oil and Gas Inspector</u>	DATE <u>JUL 23 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		