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# NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 29 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Yates Drilling Company		7. Unit Agreement Name
3. Address of Operator 207 So. 4th Street, Artesia, NM 88210		8. Farm or Lease Name Artesia Metex Unit
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.		9. Well No. #49
15. Elevation (Show whether DF, RT, GR, etc.) 3552 GR		10. Field and Pool, or Wildcat Artesia Grbg. SA
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Bradenhead Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bradenhead is above ground level. Installed 2" high pressure nipple w/ high pressure 2" valve. Swedged down w/tapped ball plug to 1/2" needle valve. Bradenhead and casing shut in 24 hours before inspection. No pressure on bradenhead or casing. Tubing pressure 950 lbs. Inspected by Mr. Weaver, OCD, Artesia.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Supervisor DATE August 28, 1980

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 8 = 1980

CONDITIONS OF APPROVAL, IF ANY: