

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-02141
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647-368
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well No. 49
9. Pool name or Wildcat Artesia-Qn-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well	
2. Name of Operator SDX Resources, Inc.	
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>-2310</u> Line and <u>S 2310</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3552	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair Tubing Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Tubing Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/15/95 Plan to TOH with tubing and packer. Replace any bad joints of tubing and repair packer. Re-run packer to original depth, test casing, and return well to injection.

2/16/95 TOH with tubing and packer. Replaced two joints of 2-3/8" tubing. TIH with packer to 1767', circulated packer fluid, set packer, and test casing to 300 psi for 15 minutes. Held OK. Returned well to injector status.
Work was witnessed by Gary Williams with New Mexico Oil Conservation Division. Chart was submitted to Mr. Williams at time of work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 2/27/95
TYPE OR PRINT NAME John Pool TELEPHONE NO 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUR
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 7 1995

CONDITIONS OF APPROVAL, IF ANY: