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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 3 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of	to <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. Well Name & Location	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. Unit Agreement Name
3. Name of Operator Yates Drilling Company		4. Name of Lessee (Owner) Artesia Metex Unit
3. Address of Operator 207 So. 4th St., Artesia, NM 88210		9. Well No. 43
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.		10. Name of Locality Artesia
15. Elevation (Show whether DF, RT, GL, etc.) 3566 DF		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING TESTS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated work) SEE RULE 1103.

7/15/75 - Pulled tbg and rods. RIH with tbg and packer, set packer at 1950'. Treated with 1000 gal 15% HCL and 1000 gal P-20 paraffin solvent with DAD conversion, 250# J-145 diverting agent and 30 gal U-75 dispersing agent at maximum pressure of 1100#, flushed with 12.5 bbls water. Returned to production. Production before treatment 1 BOPD and 1 BWPD; After treatment 2 BOPD and 16 BWPD.

Well tested 8/20/75 - please increase allowable to 2 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Payton Jeth

TITLE Engineer

date - 8/28/75

APPROVED BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

SEP 3 1975

CONDITIONS OF APPROVAL, IF ANY: