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U.S.G.S.			<u> </u>
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS		
OPERATOR	•	2	
PRORATION OFFICE			
Operator			
MARI	AN C	. W	EL
Address			
DRAW	er w	•	AR
Reason(s) for filing	(Check p	roper	box
New Well			
Recompletion			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE R Ettern vE1-1165V E D AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 20 1970 O. C. C. ESIA, NEW MEXICO 88210 Other (Please explain) Dry Gas V. S. WELCH and address of previous owner __ II. DESCRIPTION OF WELL AND LEASE 'ell No. Pool Name, Including Formation Lease No. LACKAWANNA STATE ARTESIA QUEEN GRAYBURG S Agte, Federal or Fee I 2310 660 Unit Letter Feet From The Feet From The 30 **18**S 28E **EDDY** Line of Section Township Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS NAVAJO REFINING CO. Pur address (Give address to which approved copy of this form is to be sent) N. FREEMAN AVENUE - ARTESIA, NEW MEXICO Name of Authorized Transporter of Casingh Address (Give address to which approved copy of this form is to be sent) NONE Is gas actually connected? If well produces oil or liquids, give location of tanks. 30 185 28E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED

VI. CERTIFICATE OF COMPLIANCE

MARIAN	C.	WELCH	į
	,\ -		

JANUARY 20 Title 1970

(Date)

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.