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SANTA FE		ONSERVATION COMMISSION	Form C-104
└───── · · · · · · · · · · · · · · · · ·	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	Litective 1-1-05
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	S
LAND OFFICE			
IRANSPORTER OIL			er,
GAS			W 1 1950
OPERATOR 3			1965
PRORATION OFFICE			
Operator			
4.000	wiger Detwofine Company	F C 	
Address	<u>rican Petrofina Company c</u>	11 - 03/20	
D	C Nov 1211 Die Cautine	(1)	
Reason(s) for filing (Check proper bo	O. Box 1311, Big Spring,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cil Dry Ga		
Change in Ownershi			
	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner	Petroleum Corporation of	Texas, F. G. Box [52] Bie	akanıdge inage
·			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well Nc. Pool Na	ATLESIA	(ind of Lease
Resler Yates State Ba	ttery #3 #647 61 Quee	an Grapping San Andres S	itate, Federal or Fee 51 = +
Location			
Unit Letter C 23	80 Feet From The West I in	e and <u>1050</u> Feet From The	i i i i i i i i i i i i i i i i i i i
, <u></u>			·
Line of Section 32 To	ownship 18S Bange	28E , NMPM,	인성권· County
	105		
DESIGNATION OF TRANSPOR	TER OF OUL AND NATURAL GA	S	
Name of Authorized Transporter of O!	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
Continental Pipe L Name of Authorized Transporter of Co		Garper Building, Arres Address (Give address to which approved	copy of this form is to be sent
		Addiage (othe dealess to write approved	
No			
If well produces oil or liquids,	Unit n Sec. 2 Twp. 18 Rge. 29	Is gas actually connected? When	
give location of tanks.	LAÇT Unit	No	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	in the non any other reade of poor,	Bite comminging order number	
	Oil Well Gas Well	New Well Workover Deepen F	lug Back Same Res'v. Diff. Res'
Designate Type of Completi	$\operatorname{ion} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth I	P.B.T.D.
Deal			Tubing Depth
Pool	Name of Producing Formation	Top Cil/Gas Pay	
1001	Name of Producing Formation	Top Cil/Gas Pay	
	Name of Producing Formation		Dent's Castria Shoe
Pool Perforations	Name of Producing Formation		Depth Casing Shoe
			Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
			Depth Casing Shoe SACKS CEMENT
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
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(Title)

May 18, 1955

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Superate Forms C-104 cust by filed for each pool in multiply