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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
SEP 10 1991
ARTESIA OFFICE

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR
Operator: Plains Petroleum Operating Company
Address: 415 West Wall, Suite 2110, Midland, Texas 79701
Well API No.: 30-015-02146
Reason(s) for Filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator: Arch Petroleum Inc., 777 Taylor ST., Suite IIA, Fort Worth, Texas 76102

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Resler Yates State
Well No.: 61
Pool Name, Including Formation: Artesia, Queen GSA Field
Kind of Lease: State, Federal or Fee
Lease No.: 647
Location: Unit Letter C : 2380 Feet From The West Line and 1060 Feet From The North Line
Section 32 Township 18S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company
Address (Give address to which approved copy of this form is to be sent): 501 E. Main, P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks: Unit G, Sec. 32, Twp. 18S, Rge. 28E
Is gas actually connected? No
When?

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐
Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.T.D.:
Elevations (DF, RKB, RT, GR, etc.): Name of Producing Formation: Top Oil/Gas Pay: Tubing Depth:
Perforations: Depth Casing Shoe:
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE: CASING & TUBING SIZE: DEPTH SET: SACKS CEMENT:

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size: posted ID-3 9-13-91
Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF: 6.4 mg OP

GAS WELL
Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-In): Casing Pressure (Shut-In): Choke Size:

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Bonnie Husband
Printed Name: Bonnie Husband, Office Manager/Tech.
Date: 9-3-91 Title: 915/683-4434 Telephone No.

OIL CONSERVATION DIVISION
Date Approved: SEP 10 1991
By: ORIGINAL SIGNED BY MIKE WILLIAMS
Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.