LE VI	151-	АИД	
U.S.G.S.	THORIZATION TO TR,	ANSPORTIOL / NATURAL (	SAS
LAND OFFICE	RECEIVED BY		
GAS	JAN 25 19		
PROBATION OFFICE	0.00		
Operato:	APPESIA, OFFICE	W.Y.	
Sparkman Producing Con	DADY		
777 Taylor St., Suite teoson(s) for filing (Check proper box.	,	01her (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry G		
Change in Ownership [X]	Casinghead Gas [ Conde		
change of ownership give name ad address of previous owner	American Petrofina Compa	any of Texas, Box 2990, M	Hidland, TX 79702
ESCRIPTION OF WELL AND	LEASE		
Resler Yates State	Well No. Pool Name, Including F 355 (Queen-Gravbur	in costa	Lecse Me
	355   (Queen-Graybur	rg-San Andres) [date, date	state 647
Unit Letter A : 33	Q Feel From The North Lin	no and <u>990</u> Feet From	The East
Line of Section 32 To	waship 18 Range	28 , NMPM, Edd	County
VELONATION OF TRANSPORT		A.C.	
Noise of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)
Nome of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	and come of this form in to be seed
			ived copy of this form is to be sent)
ll well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? W	en
	th that from any other lease or pool,	give commingling order number:	· - · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Dill. Rea
Designate Type of Completic	οπ – (X)		
Cate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u></u>	1	Depth Casing Shos
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Post ID-3
		· · · · · · · · · · · · · · · · · · ·	4-12-85
	·		Chg Op
FEST DATA AND REQUEST F		after recovery of total volume of load oll rpth or be for full 24 hows)	and must be equal to or exceed top all
<u>DIL WELL</u> Date First New Oll Run To Tanke	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Leasth of Tues	Tubing Pressure	Casing Pressure	Choke Size
Longth of Test	ranud Lieseare		
Actual Pred. During Test	Oil-Bble.	Water-Bbla.	Gas-MCF
		<u> </u>	!
GAS WELL			
Actual Fred. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teating Muthad (pitot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shut-in)	Choke:Size
SERTIFICATE OF COMPLIAN	 CF	OIL CONSERV	ATION COMMISSION
		MAR 28	
Commission have been complied w	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
bove is true and complete to the best of my knowledge and beil f		BY LARRY ENOURS	
	~ ^		<u>بر من </u>
ED DIRE	El D.R.	If this is a request for allo	compliance with MULE 1104. wable for a newly drilled or deepen
(Signature)		well, this form must be accompanied by a tablistion of the deviati tests taken on the well in accordance with MULE 111.	
VICE PRESIDENT OPERATIONS			ust be filled out completely for allo
JANUARY 23, 1985		Fill out only Sections I.	II. III. and VI for changes of own- ter, or other auch change of condition
(D)	ale)		- 