	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION		DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Eff <u>ec</u> tive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (RFL	
	LAND OFFICE			VED	
	GAS	-		JUN 1 1966	
	OPERATOR 3	-		D. D. 1366	
Ι.	Operator			CATEBIA, OFFIC	
	American Petrofina Company of Texas V				
	P. O Reason(s) for filing (Check proper box)	Box 1311, Big Spring, T	exas Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownershi	Ci. Dry Gas Casinghead Gas Condens			
				······································	
	and address of previous owner <u>P</u>	nange of ownership give name Petroleum Corporation of Texas, P. C. Box 752, Breckenridge, Cexas address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	e, Including Formation Arcesia	Kind of Lease	
	<u>Resler Tates State Bat</u>		Artesia n Grayburg San Andres	State, Federal or Fee State	
	Location				
	Unit Letter <u>A</u> ;	Feet From TheLine	e and Feet From	:'ne	
	Line of Section 32 Tov	vnship <u>18S</u> Range	28E , NMPM,	Fddy County	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and come of this form in to be carel	
	Name of Authorized Transporter of Cill Continental Pipe Line		Carper Building, Art		
	Name of Authorized Transporter of Cas	singhead Gas 📋 or Ery Gas 🛄	Address (Give address to which appro	oved copy of this form is to be sent)	
	None If well produces oil or liquids,	Unit N Sec. 2 Twp. 1 TRge. 2 ?	Is gas actually connected? W	חפת הפת	
	give location of tanks.	LACT Unit	No		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, f			
	Designate Type of Completio	on = (X)	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod	Total Depth	F.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		I	Depth Casing Shoe	
	Pertorations				
		TUBING CASING, AND CASING & TUEING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
		· · · · · · · · · · · · · · · · · · ·	i		
¥.	TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc. i	
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
	Actual Prod. During Test	Dil-Bbis.	Water - Pbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bhls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2		
			BY ML Church	<u> </u>	
			TITLE CALDED DAS HOSPER		
	David Day		This form is to be filed in compliance with RULE 11C4. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Sign	nature) David Day			
	Chief Production Clerk (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	May	18, 1 <u>966</u>	Fill out Sections L IL II	I, and VI only for changes of owner,	
		ates	well name or number, or transporter, or other such change of condition.		

E parate Firms C-104 must be filed for each pool in multiply