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	DISTRIBUTION SANTA FE	NEW MEXICO OLL CONSERVATION COMMISSION Form C+104			
	FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND Effective 1-1-65			
	Ų.\$.G.S.	AND RECEIVEL			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL /			JUN 1 9 1883	
1.	OPERATOR PRORATION OFFICE	- 		D. C. C. ARTESIA, OFFICE	
	Operator			, arrige	
	Auerican Petrofina Company of Texas				
	P. O. Box 1311, Big Spring, Texas 79720				
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Try Ga	s		
	Change in Ownership	Casinghead Gas Conden	isate		
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
	Lease NameWell No.Pool Name, Including FormationArtesiaKind of LeaseLeaseResler Yates State55Queen Grayburg San AndresState, Federal or Fee\$tate#647				
Location Unit Letter <u>B</u> ; 960 Feet From The North Line and 1440 Feet From The East					
				From The <u>East</u>	
	Line of Section 32 Tov	withip 18S Range 28	Е , ммри,	Eddy County	
HI.		TER OF OIL AND NATURAL GA		annound conviolation form in to be seed	
Name of Authorized Transporter of Oil :       or Condensate :       Address (Give address to which approved copy of to the formed forme					
	Nava Jo Ref Infing Comp Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		approved copy of this form is to be sent)	
	None				
	If well produces oil or liquids,	Unit N Sec. 21 Twp. 18 Fige28	Is gas actually connected?	, When	
	give location of tanks.	LAÇT UNIT	No		
		th that from any other lesse or pool,	give commingling order number	:	
IV.	COMPLETION DATA Off Well Gas Well New Well Workover Deepen. Plug Back Same Resty. Diff. Rest				
	Designate Type of Completic	$\operatorname{pn} = (X)$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations	(	<u> </u>	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
V.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			<u> </u>		
	GAS WELL		· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test • MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Mathed (pitot, back pr.)	Tubing Pressure (Stat-In)	Casing Pressure (Shub-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			· · · · · · · · · · · · · · · · · · ·	
			PPROVED, 19, 19		
	7		TITLE THE AND BEE HERETOR		
	Asst. District Mgr. of Production (Title) June 18, 1969		This form is to be filed in compliance with RULE 1105. If this is a request for allowable for a newly drilled or desponed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other puch change of conditie		
	(D	ate)	Separate Forms C-104 must be filed for each pool in multiply		