40 OF COMICS MECCINED			
OISTRIBUTION SANTA FE	NEW MEXICO OF	L CONSERVATIO OMMISSION	_
FILE L	REQUE	REQUEST FOR ALLOWABLE  Form C-104  Supersedes Old C-104	
U.S.G.S.	TIODIS - SW	AND	Ellective 1-1-Ks
LAND OFFICE	VATE SAIS DIEN 10	RANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER OIL	05 325		
GAS	JAN 251985		
OPERATOR	O. C. D.		
1. PROHATION OFFICE	ARTEMA, OFFICE		
Sparkman Drodu-			
Sparkman Produc	ing Co.		
777 Taylor St	Suite IIA, Ft. Wort	76102	
	box)	h, TX 76102 Other (Please explain)	
New Well  Recompletion	Change to Transporter of:		
Ohanis is dishelphis	Ott Dry Chat substant Class Cons	Gr.	•
		Jename   _	
If change of ownership give name and address of previous owner.	· American Potrofina		
and additional of previous owner	crrcan recrotina	Co. of Tex. Box 2990	), Midland, TX 79702
II. DESCRIPTION OF WELL AN			
Lease Name	Well No. Publ Name, Including	Formation Kind of Lea	150
Resler-Yates State	55 Artesia,	(Grayburg, SA) State, Fede	ral or Fee State 647
į			1 047
Unit Letter B	160 Feel From The North	line and 1440 Feet From	The EasT
	Township 18 Range	3.9	
			Eddy County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	
Rema of Admontred Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent!
Navajo Refining C	asinghead Gas or Dry Gas	N. Freeman Arra	
None	or Dr. Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? W	
give location of tanks.	C 28 18 28		hen
If this production is commingled w	with that from any other lease or poel	give commingling and a set	
/. COMPLETION DATA			No
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total D	
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations		+	Tubing Depth
Periorations			Depth Casing Shoe
	Thalve extine		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
	1 31.22	DEPTH SET	SACKS CEMENT
			lest FD-3
	<u>i</u>		Cho. 40
			<u> </u>
<ul> <li>TEST DATA AND REQUEST F</li> <li>OIL WFIL</li> </ul>		after recovery of total volume of load oil	and must be equal to or exceed top allow.
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas life	
	•	troops, monica (troop, pamp, gas is)	ii. e.c.)
Length of Teet	Tubing Pressure	Casing Pressure	Chote Size
Actual Prod. During Test		· · · · · · · · · · · · · · · · · · ·	
Asida Piba, During Test	Oil - B51s.	Water-Bbis.	Gas-WCF
			!
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		:	C. Concensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke: Size
CESTURE		•	·
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Concernation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held for the best of my k		MAR 28 1985	
			, 19
above is true and complete to the	best of my knowledge and here f	BY ORIGINAL SIGNED BY LARRY BROOKS	
		TITLE : GEOLOGIST - NMOCE	•*
	OnIND		* 1
ED DIRE EL MARE		This form is to be filed in co	becames to bellin viwer a rol elds
(Signature)		well, this form must be accompanied tests taken on the well in accord	led by a tabulation of the deviation
VICE PRESIDENT OPERATIONS (Title)			t be filled out completely for allow-
JANUARY 23, 1985		able on new and recompleted well	12.
(De:	(e)	well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.