

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

C/SF

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

NOV 30 1989

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

647

7. Lease Name or Unit Agreement Name

Resler-Yates State

8. Well No.

55

9. Pool name or Wildcat

Artesia (QN, GB, SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

Injection

2. Name of Operator

Arch Petroleum Inc.

3. Address of Operator

Suite II-A, 777 Taylor St., Fort Worth, TX 76102

4. Well Location

Unit Letter B : 960 Feet From The North Line and 1440 Feet From The East Line

Section 32 Township 18 Range 28 NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☒

OTHER: Set-up for injection ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work proposed to satisfy Oil Conservation Division Order # WFX-588, Oct. 13, 1989:

Move in workover unit. Pull rod & tubing. Run 4 1/2, 9.50# casing to 2055'. Circulate cement to surface. Let cement set 24 hrs. Perforate well 2009' to 2019'. Acidize well with 750 gallons HCL. Run 1990' 2 3/8 lined tubing with 4 1/2 shorty tension packer. Press test annulus to Commission standards and place well on injection.

\*X Perform remedial work showing that csg. strings are constructed in a way to protect fresh water & confine injected fluid according to NMCD rules.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jim B. Paschall*

TITLE

Vice President, Operations

DATE

11/28/89

TYPE OR PRINT NAME

Jim B. Paschall

TELEPHONE NO. 817/332-9209

(This space for State Use) \* AS noted above

ORIGINAL SIGNED BY

APPROVED BY

TITLE

DATE

DEC 21 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify NMCD of remedial work