

OIL CONSERVATION DIVISION

STRICT II  
J. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

STRICT III  
00 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Rainbow Energy Corporation	30-015-02152
Address	
2610 Camarie, Midland, Texas 79705	
Reason(s) for Filing (Check proper box)	
<input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of:	
<input type="checkbox"/> Completion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
<input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name and address of previous operator	
Plains Petroleum Operating Company, 415 W. Wall, Suite 1000, Midland, Tex. 79701	

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Resler Yates State	55	Artesia - Queen GSA Field	State, Federal or Fee	647
Location				
Unit Letter B : 960 Feet From The North Line and 1440 Feet From The East Line				
Section 32 Township 18S Range 28E , NMPM, Eddy County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	<input checked="" type="checkbox"/>	501 E. Main, P.O. Drawer 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
	<input type="checkbox"/>	
Well produces oil or liquids, or location of tanks.	Unit	Sec.
	G	32
		18S
		28E
Is gas actually connected?	When ?	
No		

This production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Drillations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			9-12-93
			sig op

III. TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Teresa K. Wright*

Signature \_\_\_\_\_ Agent \_\_\_\_\_

Printed Name \_\_\_\_\_ Title \_\_\_\_\_

Date May 13, 1993 Telephone No. 915 685-3328

OIL CONSERVATION DIVISION

Date Approved SEP - 8 1993

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.