

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Ibex Company, Box 752, Breckenridge, Texas

(Address)

LEASE Resler Yates State WELL NO. 7 UNIT D S 32 T 18S R 234

DATE WORK PERFORMED See Below POOL Artesia

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

2/26/57 Started cleanout  
2/27/57 Ran Gamma ray and caliper logs.  
8/2/57 Ran 1943' of 4" 9.57 new E.W. casing, and cemented with 150 sacks thru  
Halliburton full flow packer shoe w/boom D.V. setting. At finish of cementing  
job, special ball is run and inside of packer shoe is pumped out. Only test  
of cement job is bailer test after job which showed no cement in open hole.  
8/3/57 Shut well in pending completion of water injection plant. It is to be a  
water injection well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3564 TD 2006 PBD 2006 Prod. Int. 1945-2006 Compl Date 1/15/25

Tbng. Dia None Tbng Depth None Oil String Dia 4 1/2 Oil String Depth 1943

Perf Interval (s) None

Open Hole Interval 1943-2006 Producing Formation (s) 1st. Grayburg

RESULTS OF WORKOVER:

Date of Test Shut in for use as water injection well.

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by Paul Darnell

The Ibex Co.

(Company)

OIL CONSERVATION COMMISSION

Name W. A. Gessett

Title OIL AND GAS INSPECTOR

Date OCT 8 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. J. Ford T. J. Ford

Position Asst. Production Superintendent

Company The Ibex Company

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