	15/10	AND	1.1145UA9 1-1-22
LAND OFFICE	DECEMBER OF TO	RANSPORT OIL ID NATURA	
	RECEIVED BY		
TRANSPORTER GAS	JAN 2 5 355		
OPERATOR L			
Operation OFFICE	000		
Sparkman Producing (Company	- PUK	
777 Taylor St., Suit	te II A, Fort Worth, TX	76102	
Reason(s) for I-ling (Check proper Now We:1	box) Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry	Gra [Injection W	e11
Change in Ownership (X)	Castnightad Gos Con	Jenapte	
If change of ownership give name address of previous owner.	American Petrofina Comp	pany of Texas, Box 2990,	Midland, TX 79702
DESCRIPTION OF WELL AN	D LEASE		
Resler Yates State	Well No. Pool Name, Including	Formation Artesia Kind of Le	i egae N
Location	7 (Queen-Graybu	urg-San Andres) State, Fed	eral or Fee State 647
Unit Letter D	50 Feet From The North L	line and 4.50 Feet Fro	
1		Feet Fro	m The West
Line of Section 32	Township 18 Range	28 , NMPM, Ed	dy Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	GAS	
Name of Authorized Transporter of	OII or Condensate		roved copy of this form is to be sent)
None of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which and	
		indices (blue acaress to water app	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is gas actually connected?	Then
COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	•
Designate Type of Complet	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Total Deptil	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations			D 110
			Depth Casing Shos
HOLE SIZE		D CEMENTING RECORD	
110CC 312E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3 4-12-88
	· · · · · · · · · · · · · · · · · · ·		Chq. Op
TEST DATA AND REQUEST I	FOR ALLOWARIE (F		
OII, WELL, Date First New Oil Run To Tanks	able for this d	epart or be jor just 24 nows;	l and must be equal to or exceed top allo
Daily 1 mer 1134 Off Way to Tours	Date of Test	Producing Method (Flow, pump, gas i	ifs, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test			
January , Lan	Oil-Bble.	Water - Bbla.	Ga*-MCF
			<u> </u>
GAS WELL Actual Fred, Test-MCF/D			
Meron 1 1511 Lasta WG LAD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Edut-in)	Choke:Size
			<u> </u>
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservetion	APPROVED	8 1985
The Human case aven complish	with and that the information given be beat of my knowledge and bett f	BY COICINA CICUED	%.
		BY LARRY BROOKS	
	- 11	TITLE - GEOLOGIST NMOCD	A
ED DIRE	El Aliko		compliance with RULE 1104. vable for a newly drilled or deepent
(Sizo	ature)	well, thi≥ form must b≥ accomps	nied by a tablistion of the deviation
VICE PRESIDENT OPERATIONS (Title)		tests taken on the well in accordance with nuck tit. All sections of this form must be filled out completely for allow	
JAUNARY 23, 1985		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner	
(De	ote)	well name or number, or transport	en or other such change of conditio