

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Santa Fe	
File	
B.M.	
Land Office	
B of M	
Operator	

Form C-105
Revised 1-1-89

WELL-API NO. _____

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER P&A

2. Name of Operator
Arch Petroleum Inc. AUG 04 '89

3. Address of Operator
Suite IIA, 777 Taylor St. Fort Worth, Texas 76102 O. C. D.

4. Well Location
Unit Letter D: 550 Feet From The North Line and 450 Feet From The West Line
Section 32 Township 18S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Resler Yates State

8. Well No.
7

9. Pool name or Wildcat
Artesia-QN_GB_SA

10. Date Spudded
11-23-24

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
1-15-25

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead
3564

15. Total Depth
2006

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
1943-2006 GB

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
none

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	9.5	1943		100sx 1943	0
				375sx 1100	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
Openhole 1943-2006

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
1954-1958
AMOUNT AND KIND MATERIAL USED
130qts. Nitro

28. **PRODUCTION**

Date First Production
Jan-1925

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jim B. Paschall Printed Name Jim B. Paschall Title V.P. OPERATIONS Date 8/2/89