MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule								Form C-103 (Revised 3-55) 1106)		
	wany, Box 75			, Texa	15					
	(Add	dress) -							
LEASE Resler Yates State	WELL NO.	5	UNIT	S	32	Т	185	R	2 65	
DATE WORK PERFORMED_	See Below		POOL	Ast	291 <u>8</u>					
This is a Report of: (Check	appropriate	block		Resul	ts of '	Test	of Ca	sing	Shut-of	
Beginning Drilling	Operations		X	Reme	dial V	Vork				
Plugging			Other							
Beginning Drilling	Operations			Reme Other	dial V	Vork				

- Pulled tubing and rods. Ran gamma ray and callper logs. 7/27/57
- 8/6/57 Started cleanout
- 8/8/57 Ran 1950' of 41 9.5# new E.W. casing and cemented with 100 sacks thru Halliburton full flow packer shoe U/boom D.V. setting. At finish of cementing job, special ball is run and inside of packer shoe is pramed out. Only test of cement job is bailer test after cement job which showed no cemant in open hole.
- 8/9/57 Shut well in pending completion of water injection plant. It is to be a water injection well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 3561 TD 2028 PBD 2028 Prod. Int. 1944-1992 Compl Date Nov. 1924 Tbng. Dia None Tbng Depth None Oil String Dia 11 Oil String Depth 1950 Perf Interval (s) <u>None</u> Open Hole Interval 1950 - 2010

Producing Formation (s) 1st. Grayburg

RESULTS OF WOR	KOVER:	BEFORE AFTER			
Date of Test	Shut in for use injection well.				
Oil Production, bb	ls. per day				
Gas Production, M	lcf per day				
Water Production,	bbls, per day				
Gas-Oil Ratio, cu.	ft. per bbl.				
Gas Well Potential	, Mcf per day				
Witnessed by Paul Darnell		The Ibex Comany			
		(Company)			
OIL CONSERV	ATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name W.a. H	ressett	my knowledge. Name IA Fred. T. A. Ford			
Title WIL AND GAS IN	1998 G	Position Asst. Production Superintendent			
Date OCT 8	1357	Company The Thest Company			



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