

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 19 1969

O. C. C.
ARTESIA, OFFICE

LAND OFFICE
TRANSPORTER
OPERATOR
REGISTRATION NO.

State of Texas

600 Central, Odessa, Texas 79760

Reasons for filing (check one, or box)

New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Lessee Name: State 847 ID 711 83 Artesia Queen, Grayburg, St. State, Federal or Pub. State
Location: Unit Letter: H, 1880 Feet From The North Line and 660 Feet From The West
Section: 33 Township: 18 Range: 40, N.M.P.M. T18S, R40E

III. DESIGNATION OF AUTHORIZED TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address: (Give address to which approved copy of this form is to be sent.)
Navajo Refining Company, Pipe Line Division, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address: (Give address to which approved copy of this form is to be sent.)

If well produces oil or liquids, give location of tanks. Unit: 3 Sec: 33 Twp: 18 Rge: 23 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Seal Bottom Int. Seal
Date spaced Date Compl. Ready to Prod. Total Depth F.S.D.
Elevations (OF, K&D, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Testing Depth
Perforations Depth Casing Head
TUBING, CASING, AND CEMENTING
POLE SIZE CASING & TUBING SIZE DEPTH SET CEMENT SET

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of test oil and must be equivalent to or exceed regulatory costs for this depth or depth for full 24 hours)

Oil Well
Date First New Oil Run To Tanks Date of Test Producing Method (flow, pump, jack up, etc.)
Length of Test Testing Procedure Casing Procedure Casing Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
Gas Well
Actual Prod. Test-MCF/D Length of Test Bbls. Conductivity/minCF Gravity of Condensate
Testing Method (flow, jack up) Testing Procedure (Chart-12) Casing Procedure (Chart-12) Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chief Production Clerk
June 19, 1969
(Date)

OIL CONSERVATION COMMISSION

JUN 23 1969

APPROVED BY: OIL AND GAS INSPECTOR

NOTE: This form is to be filed in the appropriate well file. It is to be used as a basis for the determination of allowable production. This form must be submitted to the appropriate regulatory agency for review and approval. If the production of this well is to be used for other purposes, a separate form must be filed for each purpose.