m	FORM	56108				,					3
ho #	and a second			, ,	NEW MEXIÇO STATE LAND OFFICE SANTA FE, NEW MEXICO						
manter 1 par	En LP		3			Mail to St	NE ate Geolog completion	NA OF THE w MEXICO SCHO SOCORRO, NEW WELL RE ist, Socorro, New n of well. Indicat	OL OF MIN MEXICO CORD Mexico, no te questiona	vES ot more t able data	han ten day s
Ň	Cor		DCATE WI	640 ACRES ELL CORRECTLY		v Comita	:	ress 406 Burk	burnett	; Bldg.	
	Sen	d corr	esponde	ence to	Gani	B	Addı	Fort	Sorth,	Texas	\$.
		Nar	tin Y		We	ell No	3 in.	of Se	33	, T	183
	R	28E	L, N	N. M. P. M.,	Ar		Oil F	ield, Ld	dy		County.
						· .	,	gnment No 5	•		
								, Address			
		The lessee is									
	lf n	If not state or patented land, give status. Drilling commenced October 3 , 1925. Drilling was completed October 28 , 1925. Name of drilling contractor. Burl Boggess , Address Artesis , N. N.									
	Dril										
	Nan										
	Elev	vation	above s	ea level at to	op of cas	ing		feet.			
										19	
				5							•
							IDS OR Z	ONES			
				07'				4, from			
								5, from			
	No.	3, fro	om		to		No.	6, from		to	
					I	MPORTA	NT WATI	ER SANDS			
	No.	1, fra	om		to			3, from		.to	
	No.	2, fro	om		to		No.	4, from		.to	
						CAS	ING RECO	ORD			
	s	IZE	WEIGHT PER FOOT	THREADS PER	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFOR	RATED	PURPOSE
		1	6' W	ooden Ce	nd uo to)r	:				
			40#	10	JH	270'					ater.
		8•	32#	8	SH	7251	steel				ater.

MUDDING AND CEMENTING RECORD

•

-----WHERE SET METHODS USED NO. SAC MUD GRAVITY AMOUNT OF MUD LIGHT

3126	WHERE SET	No. SACING OF CEMENT	METHODS COLD	MOD GRAVIII	AMOUNT OF MUD USED
					1
		·			t

PLUGS AND ADAPTERS

Heaving plug—Material	Length Depth Set
Adapters—Material	Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY DATE DEPTH SHOT	DEPTH CLEANED OUT	
6 5/8"	5 1/2*	li tro	110 qts 10-28 2007-21	20531.	
		· · · · · · · · · · · · · · · · · · ·	-		

TOOLS USED

Rotary	tools	were	used	fromfeet	tofeet,	and	from	feet	to	feet
Cable	tool s	were	used	from feet	to.Bot.ton.feet,	and	from	feet	to	feet

PRODUCTION

The production for the first 24 hours wasb.	arrels of fluid of which 100 % was oil;%
emulsion; $\%$ water; and $\%$ sediment.	Gravity, Be.
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in	

EMPLOYES

Burl Boggess, ContractoDuller	,	Driller
, Driller	,	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Name
	i vanie
	Position Production Superintendent.
NOTARY PUBLIC.	
My commission expires	Representing Snowden & Mosweeney Company

FORMATION RECORI

FROM	то	THICKNESS IN FEET	FORMATION
0'	20*	20*	Gyp, white, hard.
201	260*	2401	Sand, red, soft.
260	2651	5'	Clay, yellow, soft.
2651	275'	10'	Gyp, white, hard.
2751	2951	201	Red rook, hard.
2951	310'	15*	Gyp, white, hard.
310'	360 *	50+	Rock, red, hard.
360*	370'	10'	Gyp, white, hard.
370'	370 ' 385 '	15+	Rock, red, hard.
385	530'	145'	Gyp, white, hard.
5301	535'	5'	Salt, white, seft.
535	615 '	801	Lime, white, hard.
615'	695'	801	Gyp, white, hard.
6951	700'	5'	Sand, red, hard. Gas sand.
7001	1350'	650*	Line, white, hard.
1350'	1375'	251	Rock, red, hurd.
1375'	15501	1751	Cyp, white, hard.
1550'	1600* '	50'	Sand, red, hard.
1600'	1790'	190'	Line, white, hard.
1790'	1810'	201	Sand, gray, hard.
1810'	1845'	351	Gyp, white, hard.
1845'	1855'	10'	Red bed, soft.
1855'	2005*	150*	Lime, white, hard.
20051	2007*	21	Shale, Green, soft.
20071	2021*	14 '	Sand, brown, soft. 011 Sand.
2021	2053'	321	Sandy line, white, hard.
Total o	epth 2053'.	-	

