<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First. Artesia. NM 88210

State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

MARINDED REPORT March Ma	trict III 10 Rio Brazo:	s Rd., Aztec.	NM 87410		2040-50 Santa Fe	e. NM 87	505			·	
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