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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

RECEIVED

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JUN 2 8 1991

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OOO Rio Brazos Rd., Aztec, NM 8741	REQUES	T FOR	ALLOWAB SPORT OIL	LE AND	AUTHORI	ZATION	C. D.	•		
•	TO	TRANS	PORT OIL	AND NA	TURAL G					
Operator SDX Resources	, Inc.		.,			Well A	PI No.	, 		
Address Post Office Bo	v 5061 N	4idlar	ъд. Теха	s 7970	Δ					
Reason(s) for Filing (Check proper bo		TIUIAI	id, Iexa		T (Please expl	lain)				
New Well		ange in Tra	asporter of:		or (r reade cap)	 ,				
Recompletion	Oil	Dry		Chan	ae of (Operato	r Effec	tive 6	5-17-93	
Change in Operator	Casinghead Ga		_		<i>J</i> .	•				
f change of operator give name and address of previous operator	Morexco,	Inc.	P. O.	Вох 48	l, Arte	esia, N	ew Mexi	.co 882	211-048	
II. DESCRIPTION OF WEI	L AND LEASI	C							·····	
Lease Name				- I o			of Lease Lease No.			
State 647 AC	711 9	90	Artes	ia-Q-G	R-SA	State,	ederal or Fee	Sta	ate 64	
Location						220		τ	.7	
Unit LetterD	:33	30Fe	et From The		e and	330 Fe	et From The		Line	
Section 34 Tow	nship 185	S Ra	nge 2	.8E , N	MPM,		Edd	ıy	County	
III. DESIGNATION OF TR	ANSPORTER (OF OIL	AND NATII	RAL GAS						
Name of Authorized Transporter of O		Condensate		Address (Giv		hich approved				
Navajo Refini		J		P. 0	. Box	175, Ar	tesia,	NM 88	210	
Name of Authorized Transporter of C	asinghead Gas	X or	Dry Gas	Address (Giv	e address to w	hich approved	copy of this for	m is to be se	nt)	
Phillips Petr		oanv_		4001	Penbr	ook, Od	essa, T	rx 797	60	
If well produces oil or liquids,			p. Rge.	Is gas actuall		When				
give location of tanks.	<u> </u>		185 281				7-66			
If this production is commingled with	that from any other l	ease or poo	l, give commingl	ing order num	ber:					
IV. COMPLETION DATA			1	1	1		nu n. i.	Come Deste	Diff Barby	
Designate Type of Complet		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	same Kes'v	Diff Res'v	
	Date Compl. F	Peady to Pr	<u> </u>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.		_1	
Date Spudded	Date Compi. P	con will	~							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u></u>			Depth Casing Shoe		
Perforations							- Depart Casing	, 5		
	יו דר	RING C	ASING AND	CEMENT	NG RECO	RD	.!			
HOLE SIZE					DEPTH SE		S	ACKS CEM	ENT	
NOLL SIZE	O/O	CASING & TUBING SIZE						105+ In-3 2-12-9/		
							Che-O	2.		
V. TEST DATA AND REQ	UEST FOR AL	LOWAB	LE					6.11.04.1	l	
OIL WELL (Test must be a	fter recovery of total	volume of	load oil and mus	t be equal to o	r exceed top a	llowable for th	s depth or be f	or full 24 hou	urs.j	
Date First New Oil Run To Tank	Date of Test			Producing N	neunod (Flow,	pump, gas lift,	eic.j			
Length of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbl						
GAS WELL		<u> </u>								
Actual Prod. Test - MCF/D	Length of Te	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
					- Al-		Choke Size			
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CHOKE 2176		
VI. OPERATOR CERTI	FICATE OF (COMPL	IANCE		OII CC	NSERV	ATION	DIVISION	NC	
I hereby certify that the rules and Division have been complied with	regulations of the O	il Conserva	tion above	II	J.L 00					
Division have been complied with is true and complete to the best of	n and that the inform f my knowledge and	belief.	above	Dat	e Approv	/ed	JUN 2 8	1991		
(), 1, 1, 2, 2, 2, 5	10 -				• •					
Rebecca C	1500			By.		IAL SIGNE	D.BY			
Rebecca Olson Agent										
Printed Name			litte	Titl	e SUPEF	WILLIAMS	STRU			
June 27, 199	1 (505)	746-6			- 501 5					
Date		Telepi	none No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Samuel Form C.104 must be filed for each pool in multiply completed wells.