

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

W. C. WELCH

GULF STATE

.....
(Company or Operator)

(Lease)

Well No. I, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 36, T. 18 S, R. 28 E, NMPM.

WILDCAT

.Pool,

EDX

County.

Well is 660 feet from W. line and 660 feet from S line

of Section 36 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 9/24/55, 19..... Drilling was Completed 11/4/55, 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head.....**3428**..... The information given is to be kept confidential until
....., 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 175 to feet. FRESH

No. 2, from 365 to feet. 547

No. 3. from 2290 to 2294 feet. SULPHUR

No. 4, from 2650 to feet. SULPHUR

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8	503						

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8	503	50	PULLED 250 FEET.		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NO TREATMENT - DRY HOLE

Result of Production Stimulation.....

~~DAY-ONE~~

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2888 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		30	GYP				
		175	RED BED				
		225	GRAVEL				
		365	RED BED				
		610	SALT				
		1670	ANHY.				
		1700	RED SAND				
		1960	ANHY & LINE				
		2144	LINE				8
		2156	SANDY LINE				
		2290	LINE				
		2294	SAND				2
		2515	LINE				1
		2528	PINK LINE				1
		2630	WHITE LINE				2
		2889	LINE T. D.				1
							1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

11/26/55
 (Date)

Company or Operator W. C. NELSON
 Name Glen Collier

Address 300 BOOKER BLDG.,
 Position or Title OWNER Agent