(Ferm C-165)

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NEW MICH OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

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AL.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Jones & Maca th	npany or Operator)	Ccckerham	**************************************
Well No	in	ų, T 185 , R	
Dayton	Pool,	<u>Bèd</u> y	County.
Well is3.30	feet from		Lest.line
of Section	If State Land the Oil and Gas Lease No	. i 8	
Drilling Commenced)ct. 19	ng was Completed	, 19
-	Mohres Drilling Cour		
	P.O. Box 845, Artes		
	op of Tubing Head		be kept confidential until

OIL SANDS OR ZONES

No. 1, from	No. 4, from
No. 2, from 3690	No. 5, fromto
No. 3, from	No. 6, fromto

INPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	1	
No. 2, from			
No. 3, from	to		
No. 4. from	to		

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	EIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
_4}	9.5	<u> </u>	4205				

MODUING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	wrere Str	NO. SACKS OF CEMENT	n: Trod Ure r	MUD Gravity	AMOUNT OF MUD USED
61	4奇	4205	500	Circulate		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-4-57 Perf 3690-3710 4 shots to ft. 9,000 gals oil, 10,000# sand 350 acid

1-31-57 Set weeker at A017 to trest \$034-4046 acain, 25 pol worfloy \$,100 el treated oil and 2,100 gal crude.

Result of Production Stimulation More mader cill	Result of	Production	Stimulation	-Were	mater.		ei.]
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SOORD OF DRILL-STEM AND SPECIAL T 8

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	USED				
Rotary tool	ls were u	used from	4 0 46 fee	t te	THE 4862	feet, ar	nd from			feet tofeet.
										feet tofeet.
					PRODU					
					I BODU					
Put to Pro	ducing			•	, 19					
OIL WEL	L: Th	e productio	n during the first 24	hou	irs was		bar	rels	of liq	uid of which% was
	was	s oil;	% wa	s ei	nulsion;		.% water	; an	d	% was sediment. A.P.I.
	Gr	avi ty								
GAS WEL	L: Th	e productio	n during the first 24	hou	Irs was	1	M.C.F. plu	us		barrels of
	liqu	aid Hydroca	arbon. Shut in Pressu	rc	lbs.					
Length of	Time S	hut in								
DT TA	CT INI				TODE (DI CONT			1 01	moor	APHICAL SECTION OF STATE):
F MEM	se ini	NUALE D	Southeastern Nev			URMAN		a Gu	EUGE	Northwestern New Mexico
T. Anhv.,		و	· *	т.	Devonian				т	· · ·
	•			т. т.	Silurian				Т. Т.	Ojo Alamo Kirtland-Fruitland
				т. Т.	Montoya				т. Т.	Farmington
				т. Т.	Simpson				т.	Pictured Cliffs
				т.	МсКее				т. Т.	Menefee
				т. Т.	Ellenburger				т.	Point Lookout
~				т.	0				т. Т.	· · · · · · · · · · · · · · · · · · ·
•	•			т. Т.	Gr. Wash					Mancos
				1. m	Granite				T.	Dakota
				1. m					Т.	Morrison
				Т.					Т.	Penn
				Т.					Т.	······································
	•••••••			Т.						
				Т.						
T. Miss				Т.					Т.	
					FORMATION	N RECO	RD			
From	To	Thickness in Feet	Form	atio	n	From	То		icknes Feet	Formation

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3902 3903 3905 3929 3982 3989 3995 4046 4069 42 70	3903 3905 3929 3982 3989 3995 4046 4069 4270 4882	1 2 24 53 7 6 51 23 201 612	Sandy lime Lime Sandy lime Lime Brown Lime Grey Lime Lime Sandy black lime Black Shally lime stone Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far an be determined from available records. as can be determined from available records.

Name.....

Company or Operator....Jones & MacArthur Address.....P.O. Box 702, Artesia, New Mexico