

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY E. P. CAMPBELL 902 Lubbock National Bank Bldg., Lubbock, Texas  
(Address)

LEASE COCKERHAM WELL NO. 1 UNIT A S 34 T 18-S R 26-E  
DATE WORK PERFORMED 9-18-58 POOL Wildcat - Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Bridge Plug set at 4000 feet.

All perforations in 4 1/2 inch casing squeezed 7-14-58.

A total of 300 sacks of regular cement with 50-50 per-mix and 4% gel and 300 sacks of Incore cement with 50-50 per-mix and 2% gel and 50 cubic feet of strata crete was used. Casing was squeezed in 5 zones. All cement and retainers were drilled out to the bridge plug and casing pressure tested. Casing tested 9-18-58 with 1000 psi and showed no leaks.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title OIL AND GAS INSPECTION  
Date SEP 20 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Gay A. Swartz  
Position Geologist  
Company E. P. Campbell

